

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: EOG Resources, Inc.  
 Address: 3817 NW Expressway, Suite 500 Oklahoma City,  
 Phone: 405-246-3226 Operator License #: 5278  
 Type of Well: DRY Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 5/27/2008 (Date)  
 by: JERRY STAPLETON (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15- 189-22647-0000  
 Lease Name: JORDAN  
 Well Number: 35 #2  
 Spot Location (QQQQ): NE - SW - NE - SW  
 \_\_\_\_\_ 1750 Feet from  North /  South Section Line  
 \_\_\_\_\_ 1750 Feet from  East /  West Section Line  
 Sec. 35 Twp. 33 S. R. 39  East  West  
 County: STEVENS  
 Date Well Completed: N/A  
 Plugging Commenced: 5/27/2008  
 Plugging Completed: 5/27/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		SURFACE	1680	8 5/8	1684	-----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SET 1ST CMT PLUG @ 1735' W/100 SKS. SET 2ND CMT PLUG @ 600' W/50 SKS. SET 3RD CMT PLUG @ 60' W/20 SKS.  
RAT HOLE - 15 SKS AND MOUSE HOLE - 10 SKS. ALL WITH 40/60 POZ PREM.

*KCC PRT per CP2/3*

*Kenai Mid-Continent, Inc*

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES License #: 5287 34000

Address: P.O. BOX 1598, LIBERAL, KANSAS 67901

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KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.

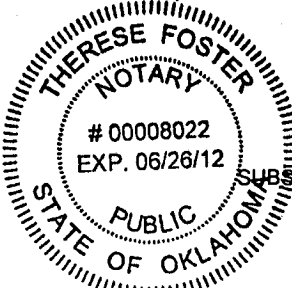
State of OKLAHOMA County, OKLAHOMA, ss.

JUL 23 2008

DAWN ROCKEL (Employee of Operator) or (Operator) on above-described well, below filed, duly

CONSERVATION DIVISION  
WICHITA, KS

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Dawn Rockel

(Address) 3817 NW EXPRESSWAY, SUITE 500, OKLAHOMA CITY, OK 73112

SUBSCRIBED and SWORN TO before me this 21st day of July, 2008

Therese Foster My Commission Expires: 6-26-2012  
Notary Public

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653490	Quote #:	Sales Order #: 5915843
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: TAYLOR, LARRY	
Well Name: Jordan	Well #: 35#2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	10	431899	CHAVEZ, ERIK Adrain	10	324693	EVANS, JOSHUA Allen	10	427571
MATA, ALDOLFO	10	419999	MIGUEL, GREGORIO Pedro	10	442124			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10825713	50 mile	77031	50 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	5-27-08	12:30	Central
Form Type	BHST		Job Started	8-27-08	17:51	
Job depth MD	1735. ft	Job Depth TVD	1735. ft	Job Completed	5-27-08	20:50
Water Depth		Wk Ht Above Floor	4. ft	Departed Loc	5-27-08	22:30
Perforation Depth (MD) From		To				Central

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								600.	600.		
Cement Plug	New							1735.	1735.		
Production Hole				7.875				1619.	5100.		
Surface Casing	New		8.625	8.097	24.				1630.		
Drill Pipe X-Hole	New		4.5	3.826	16.6		X		1730.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1735	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

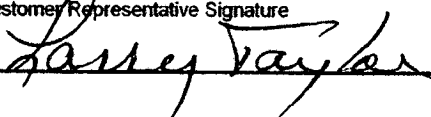
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature  


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CONSERVATION DIVISION  
 WICHITA, KS

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Well Name: Jordan		Well #: 35#2	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity/Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/27/2008 08:00							
Safety Meeting	05/27/2008 09:30							
Arrive at Location from Service Center	05/27/2008 12:30							
Assessment Of Location Safety Meeting	05/27/2008 12:45							
Safety Meeting - Pre Rig-Up	05/27/2008 12:55							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Equipment	05/27/2008 13:00							JUL 23 2008
Safety Meeting - Pre Job	05/27/2008 17:30							CONSERVATION DIVISION WICHITA, KS
Start Job	05/27/2008 17:51							
Test Lines	05/27/2008 17:54							2000 PSI
Pump Spacer 1	05/27/2008 17:55		6	104	0		247.0	RIG WATER
Pump Cement	05/27/2008 18:15		5	27	104		198.0	100 SKS @ 13.5 PPG
Pump Displacement	05/27/2008 18:18		5	16.5	131		21.0	RIG WATER
Shutdown	05/27/2008 18:20				147.5			
Clean Lines	05/27/2008 18:21							
Pump 2nd Stage Lead Slurry	05/27/2008 19:00							
Pump Cement	05/27/2008 19:01		5	13	0		27.0	50 SKS @ 13.5 PPG
Pump Displacement	05/27/2008 19:08		5	5	13		25.0	RIG WATER
Shutdown	05/27/2008 19:20				18			

Sold To #: 348223

Ship To #: 2653490

Quote #:

Sales Order #:

5915843

SUMMIT Version: 7.20.130

Tuesday, May 27, 2008 09:07:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	05/27/2008 19:21							
Pump 3rd Stage Lead Slurry	05/27/2008 20:08							
Other	05/27/2008 20:11		2	7	0			PLUG RAT AND MOUSE HOLE 25 SKS @ 13.5 PPG
Pump Cement	05/27/2008 20:21		2	5	7		25.0	
Shutdown	05/27/2008 20:45				12			
Clean Lines	05/27/2008 20:50							
Safety Meeting - Pre Rig-Down	05/27/2008 21:00							
Rig-Down Equipment	05/27/2008 21:10							THANKS FOR CALLING HALLIBURTON
End Job	05/27/2008 22:30							ERIK CHAVEZ AND CREW

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CONSERVATION DIVISION  
WICHITA, KS

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Quote #:

Sales Order #: 5915843

SUMMIT Version: 7.20.130

Tuesday, May 27, 2008 09:07:00