

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-015-20293-00-04 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10-1-1969

Well Operator: Double D Oil Co, Inc KCC License #: 30169  
(Owner / Company Name) (Operator's)

Address: 2009 Jean Court City: Winfield

State: KS Zip Code: 67156 Contact Phone: (620) 221-3570

Lease: Rock NE unit DWWD Well #: #27 4 Sec. 31 Twp. 29 S. R. 5 East ☒ West ☐

8E NE SE 31 Spot Location / QQQQ County: Butler

1750 Feet (in exact footage) From ☐ North ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From ☒ East ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

196 ☒ SWD Docket # D 281920 ☐ ENHR Docket #          ☐ Other:         

Conductor Casing Size:          Set at:          Cemented with:          Sacks

Surface Casing Size: 8 5/8 Set at: 208' Cemented with: ~~150~~ Sacks

Production Casing Size: 5 1/2 Set at: 2816' Cemented with: ~~80~~ Sacks

List (ALL) Perforations and Bridgeplug Sets: 1820-1821' & 1966-1967'

Elevation: 1274 (☐ G.L. / ☒ K.B.) T.D.: 2817' PBTD: 2760' Anhydrite Depth:           
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): In accordance with KCC regulations. Will contact Field office

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? ☒ Yes ☒ No Is ACO-1 filed? ☐ Yes ☐ No

AUG 01 2008

If not explain why?         

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bill McPherson

Address: 15256 112th Rd Phone: (620) 221-3560

City / State: Winfield KS

Plugging Contractor: McPherson Drilling Co. KCC License #: 5495  
(Company Name) (Contractor's)

Address: 15256 112th Rd Phone: (620) 221-3560 Winfield KS

Proposed Date and Hour of Plugging (if known?): 8/4/08 or ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/1/08 Authorized Operator (Agent): Penny McPherson  
(Signature)

Dist  
PCT

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6044Name: Stelbar Oil Corporation, Inc.Address 155 N. MarketSuite #500City/State/Zip Wichita, KS 67202Purchaser: N/AOperator Contact Person: Roscoe L. MendenhallPhone (316) 264-8378Contractor: Name: DNB Drilling Co., Inc.License: UnknownWellsite Geologist: Clark A. Roach

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☒ XXX Other (Core, USU Expl., Cathodic, etc)

If Workover/~~Re-Entry~~: old well info as follows:Operator: Stelbar Oil Corporation, Inc.Well Name: Holt #4Commenced: 10/01/69Comp. Date 10/06/69 Old Total Depth 2817'**XXX CEMENT SQUEEZE**☒ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD☒ Plug Back 2700 Ft. ☐ PBTD☐ Coning/led ☐ Docket No. ☐☐ Dual Completion ☐ Docket No. ☐☐ Other (SWD or Inj?) Docket No. ☐3-20-9606/11/96Date of START Date Reached TD  
OF WORKOVERCompletion Date OF  
WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and published with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Attach with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Roscoe L. Mendenhall

Title

Petroleum EngineerDate 8/19/96Subscribed and sworn to before me this 19<sup>th</sup> day of AUGUST, 19 96.

Notary Public

Ginger L. Kelley

Date Commission Expires

July 1, 2000

(Ginger L. Kelley)  
**GINGER L. KELLEY**  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2000

| K.C.C. OFFICE USE ONLY |                                    |                                     |
|------------------------|------------------------------------|-------------------------------------|
| F                      | Letter of Confidentiality Attached |                                     |
| C                      | Wireline Log Received              | <input checked="" type="checkbox"/> |
| C                      | Geologist Report Received          |                                     |
| Distribution           |                                    |                                     |
| XCC                    | SWD/Rep                            | NEPA                                |
| KGS                    | Plug                               | Other                               |
| (Specify)              |                                    |                                     |

Form ACD-1 (7-91)

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KANSAS CORPORATION COMMISSION

AUG 01 2008

CONSERVATION DIVISION  
WICHITA, KS

API NO. 15-

015-20,293-0002  
Drilled in 1969

COPY

County

Butler

SE<sub>1</sub> - NE<sub>1</sub> - SE<sub>1</sub> -

Sec. 31

Twp. 29S

Rge. 5E

XXE

1650

Feet from OX (circle one) Line of Section

330

Feet from OX (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SB, NW or SW (circle one)Lease Name Northeast Rock Unit Well # 7Field Name Rock NortheastProducing Formation StalnakerElevation: Ground 1269' KB 1274'Total Depth 2817' PBTD 208.45' 8 5/8"Amount of Surface Pipe Set and Cemented at Set @ 208' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ☐ ppm Fluid volume ☐ bblsDewatering method used ☐Location of fluid disposal if hauled offsite: ☐Operator Name ☐Lease Name ☐ License No. ☐☐ Quarter ☐ Sec. ☐ Twp. ☐ S Rng. ☐ E/WCounty ☐ Docket No. ☐

SIDE TWO

Operator Name Stelbar Oil Corporation, Inc.Lease Name Northeast Rock Unit Well # 7Sec. 31 Twp. 29S Rge. 5E☒ EastCounty Butler☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Unknown

Cores Taken

☒ Yes ☐ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

1. Gamma Ray-Neutron Log - 1969
2. Radio-Activity Log - 1969
3. Radio-Activity Log - 1996

☐ Log

Formation (Top), Depth and Datum

☒ Sample

| Name              | Top  | Datum |
|-------------------|------|-------|
| Iatan             | 1810 | - 536 |
| Stalnaker         | 1821 | - 547 |
| Base Sand         | 1956 | - 682 |
| Lansing Limestone | 1990 | - 716 |
| Kansas City       | 2197 | - 923 |
| B/Kansas City     | 2440 | -1166 |
| Marmaton          | 2522 | -1248 |
| Pawnee            | 2582 | -1308 |
| Cherokee          | 2648 | -1374 |
| Bartlesville Zone | 2770 | -1496 |
| Bartlesville Sand | 2782 | -1508 |

## CASING RECORD

Unknown as to new or used casing

☐ New ☐ Used RTD

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20              | 208'          | Common         | 150          | 3% cc                      |
| Production        |                   | 5 1/2"                    | 14              | 2816'         | Common         | 80           |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                      | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------------|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate | 1820' -          |                |             |                            |
| <input type="checkbox"/> Protect Casing       | 1967'            | Class "A"      | 200         | 3% CaCl <sub>2</sub>       |
| <input type="checkbox"/> Plug Back TD         |                  |                |             |                            |
| <input type="checkbox"/> Plug-Off-Zone        |                  |                |             |                            |

| Shots Per Foot                                          | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)                                                                                           | Depth                                 |
|---------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|
|                                                         | Set CIBP @ 2700'                                                                       |                                                                                                                                                                          |                                       |
| 4 SPF                                                   | Perforate squeeze holes 1820' - 1821' 1966' - 1967'                                    |                                                                                                                                                                          |                                       |
|                                                         | Set CICR @ 1950'                                                                       | Squeeze w/200 sx. (seeabove)                                                                                                                                             | 1820'-1967'                           |
| 2 SPF                                                   | Perforate Stalnaker 1882' - 1892'                                                      | No stimulation                                                                                                                                                           |                                       |
| TUBING RECORD                                           |                                                                                        | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                            |                                       |
| Size 2 7/8" Set At 1940' Packer At                      |                                                                                        |                                                                                                                                                                          |                                       |
| Date of First, Resumed Production, SWD or Inj. 06/20/96 |                                                                                        | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                                       |
| Estimated Production Per 24 Hours                       | Oil Bbls. -0-                                                                          | Gas Mcf -0-                                                                                                                                                              | Water Bbls. 150 Gas-Oil Ratio Gravity |

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

1882' - 1892'



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

DOUBLE "D" OIL COMPANY, INC.  
2009 JEAN CT  
WINFIELD, KS 67156-9119

August 05, 2008

Re: HOLT #4  
API 15-015-20293-00-04  
31-29S-5E, 1768 FSL 370 FEL  
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 1, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000