KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date 9/5/07							
Well Operator: Hemi Energy Group, Inc.		KCC License #: 33740					
Address: 131 East Exchange Ave, Suite 223		City: Ft. Worth				(Operator's)	
State: TX				7) 566	- 0351		
_ease: Weber	Well #: Hemi ∄ 1	KCCPKTI Sec				✓ East West	
OE OE NA	ot Location / QQQQ	County: Woods		V.		[
2005							
Feet (in exact footage) From 2805 Feet (in exact footage) From ✓	North / ✓ South (from						
	D&A Cathodic	Water Supp		ie di Section	(NOI Lease	Line	
SWD Docket #	_	t#t	•	Other			
Conductor Casing Size: NA			,				
Surface Casing Size: 8 5/8							
	Set at:						
N/A	Set at:					Sacks	
condition of Well: ☐ Good ✓ Poor	Casing Leak	Anhydrite Dep		(Stone C	orral Formation)	
ondition of Well: Good Poor	Casing Leak	Junk in Hole		(Stone C	o surface.	RECEIVED SAS CORPORATION COMM	
Condition of Well: ☐ Good ✓ Poor Proposed Method of Plugging (attach a separate page if	Casing Leak additional space is needed):	Junk in Hole Run tremie pipe	to bottom. Cer	(Stone C	o surface.	RECEIVED	
condition of Well: Good ✓ Poor Proposed Method of Plugging (attach a separate page if S Well Log attached to this application as required?	Casing Leak additional space is needed):	Junk in Hole Run tremie pipe	to bottom. Cer	(Stone C	o surface.	RECEIVED SAS CORPORATION COMM AUG 0 8 2008 CONSERVATION DIVISION	
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HEMI ENERGY GROUP, INC. 131 E EXCHANGE AVE STE 223 FT WORTH, TX 76164-8244

August 11, 2008

Re: WEBER #HEMI 1

API 15-207-27258-00-00

18-24S-17E, 2805 FSL 2805 FEL WOODSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 7, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300