

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

*KCC
Ops
20762*

API Well Number: 15-195-21426-00-01
Spot: NESWSWNW Sec/Twnshp/Rge: 1-12S-25W
3080 feet from S Section Line, 4840 feet from E Section Line
Lease Name: HOBBS D-P WSW 4948 Well #: 6
County: TREGO Total Vertical Depth: 4184 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
DVT		2194		400 SX
PROD	4.5	4179	0	200 SX
SURF	8.625	250	0	175 SX

135.98

Well Type: WSW UIC Docket No: _____ Date/Time to Plug: 07/16/2008 3:30 PM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: THOMAS ATKINS Company: RITCHIE EXPLORATION, INC. Phone: (785) 216-0155

Proposed Plugging Method: Ordered 410 sxs 60/40 pozmix - 4% gel - 900 sxs hulls.
Perf Tech shot two hole perf at 1100'.
DV at 2194' w/400 sxs cement - did not circulate - bond log shows cement at 1210'.
Operator elected all cement plug.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/16/2008 9:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Express Well Service RIH with tubing to 2733'. Allied rigged to tubing - pumped 130 sxs 60/40 pozmix - 4% gel with 400# hulls mixed in.
Pulled tubing to 2250'. Allied rigged to tubing - pumped 145 sxs 60/40 pozmix - 4% gel with 300# hulls.
Pulled tubing to 1000'. Allied rigged to tubing - pumped 60 sxs cement with 200# hulls.
Pulled to 691'. Allied rigged to tubing - pumped 50 sxs cement to circulate cement to surface.
Pulled tubing - topped 4 1/2" with 10 sxs cement. Hole standing full.
Rigged to 8 5/8" - pumped 15 sxs cement.
Max. P.S.I. 100#. S.I.P. 100#.

Perfs:

Top	Bot	Thru	Comments
4074	4084		
4007	4012		
3998	4000		
3990	3993		
3951	3964		
3938	3942		
3914	3916		
3906	3911		
3889	3892		

INVOICED

DATE 8-11-08
INV. NO. 2009060221

RECEIVED
KANSAS CORPORATION COMMISSION

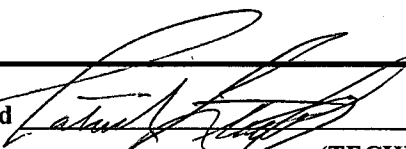
JUL 25 2008

Remarks: ALLIED CEMENTING COMPANY-TICKET #71734.

CONSERVATION DIVISION
WICHITA, KS

Plugged through: TBG

District: 04

Signed  (TECHNICIAN)

CM

Form CP-2/3

JUL 18 2008

PS

replacement card

DON E PRATT OIL OPER
HAYS KS 67601

1-12S-25W
2200'FNL & 440'FWL, SEC

6-1 HOBBS OWWO

str: 3 E OF COLLYER KS
cont: RED TIGER DRLG

ty: TREGO
field: ENGLEBERT

API 15-195-21426-A

date	orig date	orig comp	card issued	last revised
05/01/84	04/30/84	04/30/84	01/17/85	04/13/88

ELV: 2557 KB, 2552 GL LOG

tops	depth/datum
HEEB	3866 -1309
TOR	3888 -1331
LANS	3904 -1347
PBTD	4138 -1581
BKC	4152 -1595
RTD OLD	4180 -1623
LTD OLD	4184 -1627

IP status:
WSW, SHAW, LKC, INTV NA, 02/14/95
INFO REL: 4/13/98 - WAS WSW - TEMP COMP
NOTE: INFO REL 12/4/95 - WAS TEMP ABD
OLD INFO: OPERATOR WAS DON E PRATT OIL OPER,
6-1 HOBBS, SPD 02/20/84, 02/29/84 8-5/8" 250, TEMP
ABD, 02/29/84 (CARD ISSUED 03/07/84)
CONTR: UNKNOWN
NO CORES
DST (1) 4030-4085 (LKC), / 30-45-45-60, REC 20' M
ISIP 1273# FSP 1118# IFP 39# -49# FFP 49# -59#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

DON E PRATT OIL OPER
HAYS KS 67601

1-12S-25W
2200'FNL & 440'FWL, SEC

6-1 HOBBS OWWO

DST (2) 4080-4180 (LKC), / 30-30-45-45, REC 70' M ISIP 1138# FSP 1128# IFP 78# -89# FFP 98# -108#
NEW INFO: FR 05/01/84, RE-ENTERED 04/30/84 WSH DWN DC 04/30/84 CSG: SET 4-1/2" 4179, DV TOOL SET (DEPTH NA) MICT - CO, PF (LKC) 4074-4084, W/4 SPF, AC 500 GAL (15% MCA) & 2500 GAL (15% SGA), SWB DWN, RE-AC 4000 GAL (15% SDSFE), SWB DWN, NON-COMMERCIAL, SQZ'D PFS W/CMT, PF (LKC) 4074-4078, W/4 SPF, AC 2500 GAL (20% SGA), SWB DWN, NON-COMMERCIAL, TEMP ABD 6 12/84, RE-ACTIVATED 2/9/95, MICT - CO, PB 4138.17 TD, RE-PF (TOR, LKC) INTV NA, AC'D, CONVERTED TO WSW - DAILY RATE NA, 2/14/95 - NO OTHER INFO RELEASED BY OPERATOR OR ON KCC RECORDS, ALL REQUESTS FOR INFO DENIED