

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-01756-00-00  
Spot: N2S2NE Sec/Twnshp/Rge: 27-9S-20W  
3614 feet from S Section Line, 1370 feet from E Section Line  
Lease Name: RATHBUN Well #: 4  
County: ROOKS Total Vertical Depth: 3840 feet

Operator License No.: 33306  
Op Name: BLAKE EXPLORATION, LLC  
Address: 201 S MAIN PO BOX 150  
BOGUE, KS 67625

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3827	0	w/unknown sxs cmt
SURF	8.625	135	0	w/unknown sxs cmt

124-80

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/28/2008 10:30 AM  
Plug Co. License No.: 31720 Plug Co. Name: STEWART WELL SERVICE INC  
Proposal Rcvd. from: MICHAEL DAVIGNON Company: BLAKE EXPLORATION, LLC Phone: (785) 421-2921

Proposed Plugging Method: Ordered 550 sxs 60/40 pozmix - 4% gel - 1000# hulls.

Plugging Proposal Received By: BRUCE BASYE WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 04/28/2008 2:00 PM KCC Agent: PAT BEDORE

**Actual Plugging Report:**

Ran tubing to 3800' - spotted 50 sxs 60/40 pozmix - 4% gel with 200# hulls.  
Pulled tubing to 1900' - pumped 300 sxs 60/40 pozmix - 4% gel with 800# hulls.  
Pulled all tubing. Hooked onto 5 1/2" casing - pumped 200 sxs 60/40 pozmix - 4% gel.  
Ran out of cement - well on a very slight vacuum.  
Hooked onto backside - took less than one barrel to pressure up to 200#.  
05/21/2008 - Quality Oil Well Cementing on location.  
Pumped 100 sxs 60/40 pozmix - 4% gel - 5% calcium with 300# hulls. Let set for 15 minutes.  
Pumped 120 sxs 60/40 pozmix - 4% gel with 400# hulls. Let set for 30 minutes.  
Pumped 100 sxs 60/40 pozmix - 4% gel with 200# hulls. Let set for 30 minutes.  
Pumped 80 sxs 60/40 pozmix - 4% gel with 100# hulls. Ran out of cement.  
Before pumping last 80 sxs, well was not on a vacuum. After pumping was completed, well was on a slight vacuum.  
06/10/2008 - Ran tubing to 2200' - pumped 100 sxs 60/40 pozmix - 4% c.c. Set two hours.  
Pumped 200 sxs 60/40 pozmix - 4% gel - found cement at 400' on tubing - pumped down casing with 100 sxs - strong vacuum - fell back to 2220'.  
07/25/2008 - Operator dumped 4 1/2 yards of chat down casing.  
Ran tubing to 630' and tagged chat.  
Pumped 70 sxs 60/40 pozmix - 4% gel to circulate to surface.  
Pulled all tubing and topped off with cement left in tub.

Perfs:

**INVOICED**  
DATE 8-6-08  
INV. NO. 2009060189

RECEIVED  
KANSAS CORPORATION COMMISSION  
**AUG 01 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: QUALITY OIL WELL CEMENTING-TICKET #1938.

Plugged through: TBG

District: 04 Signed Pat Bedore  
(TECHNICIAN) CM

JUL 30 2008

PT

VIRGINIA DRILLING CO  
WICHITA KS

27-09S-20W  
C N/2 S/2 NE

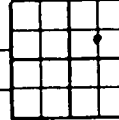
#4 RATHBUN

site: 1/4 S & 1-1/4 E OF PALCO KS  
contr: VIRGINIA DRILLING

city: ROOKS  
field: NORTHAMPTON

API 15-163-01756

well:  
fr date 10/29/1948    spd date 10/30/1948    drg comp 12/01/1948    card issued 02/11/1949    last revised 03/19/2001



ELV: 2281 GL LOG	
tops.....	depth/datum
ANH.....	1750 +531
* B/ANH.....	1795 +486
* FT RILEY.....	2420 -139
* B/FT RILEY.....	2495 -214
HEEB.....	3495 -1214
TOR.....	3520 -1239
LANS.....	3536 -1255
* CONG.....	3795 -1514
* B/CONG.....	3822 -1541
RTD.....	3827 -1546
ARB.....	3831 -1550
LTD.....	3840 -1559
DDTD.....	3840 -1559

IP status:  
OIL, P 3,000 BOPD, NW, ARB 3827-3840, 02/01/1949  
\* DRILLER TOP  
INFO RELEASED: 3/19/2001 - ADDED TOPS & MISC INFO  
CSG: 8-5/8" 135, 5-1/2" 3827  
COMMENT: OPTIONAL SAMPLE TOP - ARB 3824 (-1543);  
WAS TEMP API IOG-27674  
DRLR SD ZNS: 0-135 (SD & SH), 700-750 (SD & SH), 975-1005, 1160-1453, 1795-1920 (SD & SH)  
NO CORES OR TSTS  
MICT - OO TO 3827, (ARB OH), SWB 35 BOPH/5 HRS, NAT, DD 3840 TD, GSO, POP, IPP 3000 BOPD, NW, 2/1/1949