

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20072-00-00
Spot: SWNW Sec/Twnshp/Rge: 10-1S-34W
3300 feet from S Section Line, 4620 feet from E Section Line
Lease Name: CAHOJ UNIT Well #: 17
County: RAWLINS Total Vertical Depth: 4288 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4288	0	w/300 sxs cmt
SURF	8.625	345	0	w/225 sxs cmt

139.34

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/11/2008 11:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-1031

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 12 sxs gel - 800# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/17/2008 4:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 345' w/225 sxs cement.
5 1/2" production casing set at 4288' w/300 sxs cement.
Top of cement at 2915'. PBT 4093'. TD 4288'.
07/11/2008
Perforated production casing at 2765' - 2270' - 400'.
Ran tubing 3094' - casing bridge at 3150'.
Pumped 100 sxs cement with 500# hulls.
Pulled tubing to 1950' - pumped 12 sxs gel.
Pulled tubing to 400' - pumped 150 sxs cement with 300# hulls.
Cement circulated from 8 5/8" surface casing - 5 1/2" production casing did not circulate.
Pulled tubing from well.
Connected to 5 1/2" production casing - pumped 100 sxs cement - casing on vacuum.
07/13/2008
Cement at 640' from surface.
07/17/2008
Cut surface and production casing off at five feet below ground level.
Topped casings using three yards neat cement.
Plug complete.

Perfs:

Top	Bot	Thru	Comments
4042	4046		
4028	4032		
4012	4016		

INVOICED
DATE 8-6-08
INV. NO. 2009060200

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES, INC.-TICKET #14308. FORMERLY KNOWN AS C.G. KISLING #9.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CH

JUL 23 2008

PICK

SKELLY OIL COMPANY
DENVER, COLO.
CONTR GABBERT-JONES, INC.

#9 C. G. KISLING

10-1-34W
C SW NW

CTY RAWLINS

GEOL

FIELD CAHOJ

E 3112 KB CM 2/22/70 CARD ISSUED

5/7/70 IP P 47 BO + 75% WTR

LANS 4012-4046

GR 35.8

API 15-153-20,072

SJ-LOG TOPS	DEPTH	DATUM
NEVA	3480	- 368
FOR	3597	- 485
IND CAVE	3634	- 522
TOP	3814	- 702
OREAD	3902	- 790
DOUG	3970	- 858
LANS	4008	- 896
" B ZN	4028	- 916
" C "	4042	- 930
" D "	4060	- 948
" E "	4112	-1000
" H "	4160	-1048
" I "	4178	-1066
" J "	4210	-1098
" K "	4247	-1135
RTD	4288	-1176

8 5/8" 345/225x ; 5 1/2" 4288/300sx
DST (1) 4012-4088/2", REC 70' MCO OIL, 60' WTR, BHP 1184
1033#, FP 53-108#
SC TO PSTD 4270 4/4030-32/"B", 4/4044-46/"B", FRAC
10,000# SD X 10,000 GALS OIL SWB LD, 12/4012-4016/"A"
4/4028-32/"B", 4/4042-46/"C" BP @ 4093 PKR 4037 SWB
2 1/2 BO & 8 BW "C" ZN SET BP 4035 PKR 4021 SWB 9BO & 23
RW "B" ZN PB AT 4019 PKR @ 3986 "A" ZN 250 AC 4012-
15 SWB LD & SWB 18BO & 43BW RESET PKR @ 4021 BP @
4035 "B" ZN SWB 30BF/2HRS 70%W, PKR 4037, PB 4093
"C" SWB 9 1/2 BF 98%W/1HR PULLED PKRS & BR. PLUGS & RAN
TURNING & POP

ADDITIONAL LOG TOP

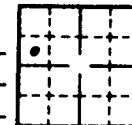
LTD 4289--1177

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

3-146W

Map No.

OPER SKELLY OIL CO.
1860 LINCOLN ST. DENVER, COLORADO
WELL #9 C.G. KISLING
CONTR GABBERT-JONES, INC.
FIELD CAHOJ FIELD (LAN)
I.P. CO IPP 60 BO + 35 BWP, LAN 4012-46
API #15-153-20072 WELL CLASS
PTD 4350 INIT. FIN
D DO



S-T-R 10-1S-34W

C SW NW

RAWLINS, KS

ELEV 3112 KB

3107 GR

KB LOG TOPS

NEVA	3480	-368
FOR	3597	- 485
IND CV	3634	- 522
TOP	3814	- 702
DR CRK	3858	- 746
OR	3902	- 790
DG	3970	- 858
LAN A	4008	- 896
LAN B	4028	- 916
LAN C	4042	- 930
LAN D	4060	- 948
LAN G	4112	-1000
LAN H	4160	-1048
LAN I	4178	-1066
LAN J	4210	-1098
LAN K	4247	-1135
LTD	4289	-1177
RTD	4289	-1177
PSTD	4270	-1158
TD IN LAN FORM		

SPUD 2-22-70 8 5/8" @ 345 W/225 GEOL:

NO CORES

DST 1 (LAN) 4012-88, OP 120 MIN, REC 70' MCO 75% OIL +
60' WTR, ISIP 1148/60 MIN, IFP 53, FFP 108, FSIP 1033/
60 MIN,

RTD 4289 LOG 5 1/2" @ 4288 W/300

MICT CO PERF (LAN B ZN) 4/4030-32, (LAN C ZN) 4/4044-
46, FRAC 10,000# SD + 10,000 GAL CRUDE AIR 20 BPM, SWAB
LOAD, PERF (LAN) 12/4012-16, 4/4028-32, 4/4042-46, 250/
ACID, PSTD 4270, NO TEST, POP, CO IPP 60 BO + 35 BWP,
LAN 4012-46 COMPLETED 3-20-70

COMP ISSUED 3-26-70