

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-21,691-00-00

ADDRESS 2001 Union Street, Suite 300 San Francisco, California 94123

COUNTY Rooks

FIELD Brungardt East

\*\*CONTACT PERSON Jay Clark PHONE 682-5732

PROD. FORMATION Lansing & Conglomerate

LEASE Whisman "A"

PURCHASER Clear Creek, Inc.

WELL NO. 2

ADDRESS P. O. Box 1045 McPherson, Kansas 67460

WELL LOCATION CN/2 NW SW

DRILLING Contractor Montgomery Exploration

Ft. from Line and

CONTRACTOR ADDRESS P. O. Box 1114

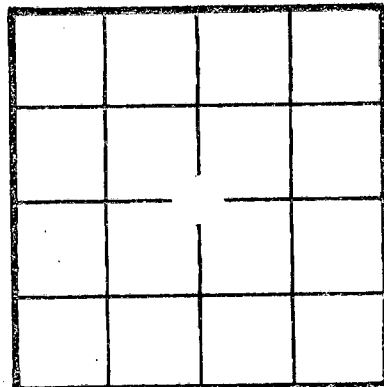
Ft. from Line of

Hays, Kansas 67601

the NW/4 SEC. 31 TWP. 10S RGE. 16W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3602' PBD

SPUD DATE 5-15-82 DATE COMPLETED 6-21-82

ELEV: GR DF KB 1895'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 211' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~OF~~ Montgomery Drilling Program #6

OPERATOR OF THE Whisman "A", LEASE, AND IS DULY AUTHORIZED TO MAKE

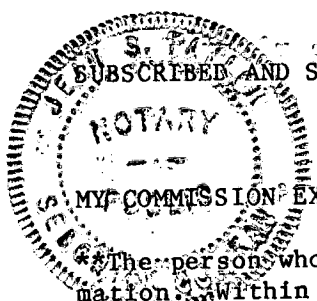
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION WITH 1982. Wichita, Kansas

(S) Jay Clark Jay Clark



SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 1982.

Jean S. Taylor NOTARY PUBLIC Jean S. Taylor

MY COMMISSION EXPIRES: June 28, 1986.

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	785)
			Anhydrite	1110 (plus 785)
			Topeka	2820 (- 925)
			Heebner	3051 (-1156)
			Toronto	3071 (-1176)
			Lansing	3092 (-1197)
			BKC	3340 (-1445)
			Conglomerate	3362 (-1467)
			Simpson	3478 (-1583)
			Arbuckle	3512 (-1617)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		211'	common	150	3% cc, 2% gel
Production		4 1/2"		3597'	common	200	10% salt & salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3372-3382'
TUBING RECORD					3238-42; 3254-58'
Size	Setting depth	Packer set at			3280-86'; 3302-06'
					3324-28'; 3330-36'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% mud acid; Fraced 6000# sand & 500bbls je lled water	3372-3382'
2000 gal 15% Hcl acid; 1500 gal acid; 1500 gal acid	KC perms as above

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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