

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-20,890-00-00

ADDRESS 2001 Montgomery Street, Suite 300 San Francisco, California 94123

COUNTY Rooks FIELD Brungardt East

**CONTACT PERSON Jay Clark PHONE 682-5732

PROD. FORMATION Conglomerate LEASE Whisman "A"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS P. O. Box 1045 Mc Pherson, Kansas 67460

WELL LOCATION SW SW NW

DRILLING Helbert Drilling

Ft. from Line and

CONTRACTOR ADDRESS Box 32

Ft. from Line of

Morland, Kansas 67650

the NW/4 SEC. 31 TWP. 10S RGE. 16W

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3565 PBD

SPUD DATE 7-30-79 DATE COMPLETED 9-21-79

ELEV: GR DF KB 1920'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) Montgomery Drilling Program #6

OPERATOR OF THE Whisman "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF September, 1979, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

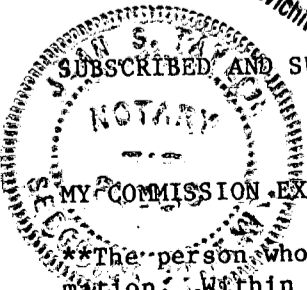
FURTHER AFFIANT SAYS NOT.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS DEC 27 1982

(S) Jay Clark

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 19 82.

Jean S. Taylor NOTARY PUBLIC Jean S. Taylor



The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Heebner	3075 (-1155)
			Toronto	3096 (-1176)
			Lansing	3118 (-1198)
			BKC	3362 (-1442)
			Conglomerate	3389 (-1469)
			Cong pay zone	3400 (-1480)
			Arbuckle	3532 (-1612)
<p>DST #1, 3107-3150', open 1 hour, weak blow thruout, rec. 60' mud; IBHP 861# 45 min., FBHP 567# 45 min.; FP 42-63#.</p> <p>DST #2, 3405-3435', open 2 hours, weak steady blow thruout, rec. 55' heavily oil-cut mud, 60' mud; IBHP 809# 45 min., FBHP 641# 45 min.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		210'		125	
Production		4 1/2"		3338'		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3402-3410'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16,000# 20-40 sand	3402-3410'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil 42 bbls.	Gas MCF	Water % 60 bbls.	Gas-oil ratio
--	--------------	---------	------------------	---------------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------