

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-83
OPERATOR Montgomery Drilling Program API NO. 15-163-21,151-00-00
ADDRESS: 2001 Union Street, Suite 300 COUNTY Rooks
San Francisco, California 94123 FIELD

\*\* CONTACT PERSON Jay Clark PROD. FORMATION
PHONE 682-5732

PURCHASER LEASE George

ADDRESS WELL NO. 1

DRILLING CONTRACTOR WELL LOCATION E/2 W/2 NW

CONTRACTOR ADDRESS Ft. from Line and

ADDRESS Ft. from Line of

the NW (Qtr.) SEC 32 TWP 10S RGE 16W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3700' PBTD

SPUD DATE 11-26-80 DATE COMPLETED 12-10-80

ELEV: GR DF KB 2070'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 221' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

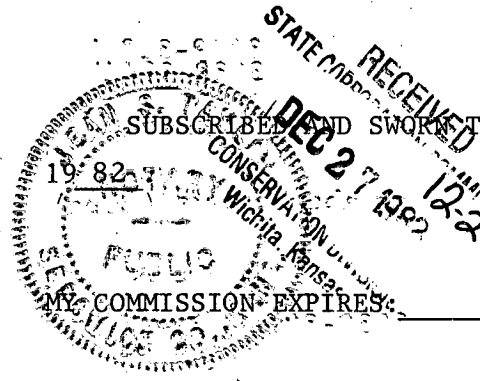
(Signature) Jay Clark (Name) Jay Clark

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 1982

(Signature) Jean S. Taylor (NOTARY PUBLIC) Jean S. Taylor

MY COMMISSION EXPIRES June 28, 1986.

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

Program

ACO-1 WELL HISTORY

OPERATOR Montgomery Drilling LEASE George

SEC. 32 TWP. 10S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Anhydrite	1274 (plus 79)
			Topeka	3008 (- 938)
			Heebner	3240 (-1170)
			Toronto	3262 (-1192)
			Lansing	3281 (-1211)
			BKC	3506 (-1436)
			Conglomerate	3556 (-1486)
			Cong pay zone	3576 (-1506)
<p>DST #1, 3570-3600', open 1 hour, weak intermittent blow, rec. 10' mud with few spots oil; IBHP 1045# 45 min., FBHP 977# 45 min.; IFP 30-38#, FFP 38-46#.</p> <p>DST #2, 3604-3642', open 1½ hours, weak blow thruout, rec. 20' mud, NS; IBHP 1045# 45 min., FBHP 916# 45 min.; IFP 30-30#, FFP 38-45#.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		221'		170	
Production		4½"		3700'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3596-3606'
TUBING RECORD			1		3594-3596'
Size	Setting depth	Pecker set at			3579-3585'
			1/2		3039-3044'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
24 bbls acid; fraced with 10,000# 10-20 sand & 20,000# 20-40 sand plus 940 bbls jelled water	as above perms (Cong)
12 bbls mud acid	3039-3044'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations