

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-163-22,157-00-00

ADDRESS P. O. Box 278 COUNTY Rooks

Victoria, KS 67671 FIELD Wilocat

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION _____

PHONE 913 735 9225 _____ Indicate if new pay.

PURCHASER _____ LEASE Whisman

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Dreiling Oil, Inc. WELL LOCATION C S/2 N/2 NE

ADDRESS Box 1000 990 Ft. from North Line and

Victoria, KS 67671 1180 Ft. from East Line of (E)

PLUGGING CONTRACTOR Dreiling Oil, Inc. the NE (Qtr.) SEC 33 TWP 10 RGE 16 (W).

ADDRESS Box 1000 WELL PLAT _____ (Office Use Only)

Victoria, KS 67671 _____ KCC

TOTAL DEPTH 3530' PBTD _____ KGS

SPUD DATE 9-21-83 DATE COMPLETED 9-26-83 SWD/REP _____

ELEV: GR 1973' DF 1975' KB 1978' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 170' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

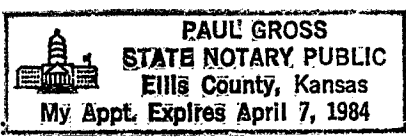
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

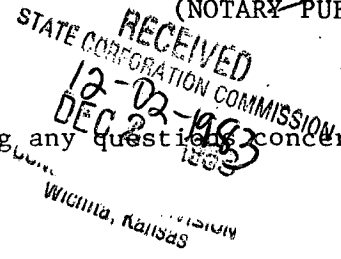
[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23RD day of NOVEMBER, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Dreiling Resources, Inc LEASE NAME Whisman

SEC 33 TWP 10 RGE 16 (X) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil & Sand	0'	50'		
Shale	50'	175'		
Shale & Sand	175'	572'		
Shale & Sand	572'	1178'		
Anhy.	1178'	1211'		
Shale	1211'	1250'		
Shale	1250'	1770'		
Shale & Lime	1770'	2065'		
Shale & Lime	2065'	2280'		
Shale & Lime	2280'	2540'		
Shale & Lime	2540'	2755'		
Shale	2755'	2900'		
Lime	2900'	3013'		
Lime	3013'	3115'		
Lime	3115'	3225'		
Lime	3225'	3307'		
Lime	3307'	3405'		
Lime	3405'	3498'		
Lime	3498'	3530'		
T.D.	3530'			
<p>SAMPLE TOPS: ANHYDRITE 1178 TOPEKA 2922 HARBNER 3134 TORONTO 3176 LAWSING-KC 3199 KC BASE 3438 CONGLOMERATE 3514 ARBUCKLE NOT REACHED</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 #	170'	3% C.C.	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)				Perforations		