SIDE ONE

 $\frac{\text{Two}}{\text{mission}}$ (2) $\frac{\text{copies}}{\text{Colorado}}$ of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5768 EXPIRATION DATE	
•	API NO. 15-163-21,761-00-00
ADDRESS Box 247	COUNTY Rooks
Natoma, KS 65601	FIELD -
** CONTACT PERSON Dean E. Wineland PHONE 913-885-4701	PROD. FORMATION
PURCHASER n/a	LEASE Welling "B"
ADDRESS	WELL NO. 1
	WELL LOCATION NE NW NW
DRILLING Red Tiger Drilling Company	330 Ft. from North Line and
CONTRACTOR 1720 KSB & T Bldg.	990 Ft. from West Line of
Wichita, KS 67202	the NW (Qtr.) SEC 3 TWP 10S RGE 16W.
PLUGGING Allied Cementing Company	WELL PLAT (Office
CONTRACTOR ADDRESS Box 31, 332 W. Wichita	Use Only
Russell, KS 67202	KGS V
TOTAL DEPTH 3295' PBTD	SWD/REP_ PLG.
SPUD DATE 9-27-82 DATE COMPLETED 10-2-82	3
ELEV: GR 2054 DF 2056 KB 2059	- 1
DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 252'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES.	IONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T Dean E. Wineland	ains of lawful ago, boroby cortifies
that:	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.
The statements and allegations contained therein are	The and correct.
	Dean & Wineland
SUBSCRIBED AND SWORN TO BEFORE ME this	day of October,
19 8 V. DELLA M. RICHMOND	
STATE NOTARY PUBLIC OSBORNE COUNTY, KANSAS	A De Sa Piel
My Appt. Exp.	ANOTARY PUBLIC)
MY COMMISSION EXPIRES: 7-12-84	CONDONONTOLED
	COT O a MANICO
** The person who can be reached by phone regarding information.	any quentions concernity of his
	Wichia Kansachuston

Dean E. Wineland

LEASE #1 Welling "B" SEC. 3 TWP, 10SRGE. 16W

FILL IN WELL LUG AS REQUIRED: Show all important zeroes of perceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	ION DESCRIPTION			ТОР		BOTTOM	N	AME		DI	PTH	
Post Rock Shale & S Sand Shale - S Shale & S Shale Anhydrite Red Bed Shale & L Shale & L Shale & L Lime RTD	Sand - Py Sand e Lime St. Lime	rite		0 40 594 811 937 1171 1234 1268 1480 1822 2325 2564 2980		40 594 811 937 1171 1234 1268 1480 1822 2325 2564 2980 3295 3295						
				·								
	•											
Report of all string	s set — surface,	intermediate,	production, e	c. CASING	RE	CORD (New) or (N	1				
Purpose of string	Size hole drilled	Sixe casing set			Type cement		or (Dsed)		e and percent additives		•	
Surface	121"	8-5/8"	20#	260'	(Common	160 sx 2			2% Gel., 3%		c.c
												•
	LINER RECOR	L		T		25250						
, ft. Bottom, ft. Socks coment			Shots				TION RECORD • & type Depth is					
	TUBING RECO	ORD						_				
	etting depth	Packer s	ot at					_				
·		CID, FRACTU		CEMENT SQL	JEEZ	E RECORD	1					
	Amou	nt and kind of n	neterial used					Depth	intervo	treated		
							 	•				
						•	_					
te of first production		Producing	method (flowi	ng, pumping, go	s lift	, etc.)		• •				
ATE OF PRODUCTION	Oil		Ges				Grav		•			
R 24 HOURS	used on lease or se	bbis	1		ACF	10	bbls.	Gas-oi	ratio		CFPB	
			•			Perforatio	ns			. —		