(NOTARY PUBLIC)

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Com-

mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

injection and temporarily abandoned wells.

Attach neutron log	$\frac{\text{one copy}}{\text{etc.}}$. $\frac{\text{only wireline logs (1.e. clearly only etc.)}}{\text{(Rules 82-2-105 & 82-2-125)}}$ KC	J# (310) 203-3230:
LICENSE #	5073 EXPIRATION DATE	6-30-83
OPERATOR	EAGLE EXPLORATIONS, INC.	API NO. 15-065-21,736-00-00
	107 N. MARKET SUITE 300	COUNTY GRAHAM
	WIGHTING THE COLUMN TO THE COLUMN TO THE COLUMN THE COL	FIELD VESPER
** CONTACT	PERSON CHILE BORK	PROD. FORMATION NONE
٠.	PUONE (3#6) 265-2807	TRACE MARCH MARCH KCC
PURCHASER_	PHONE (310) 203-2037	LEASE WEST WEITER WEST ZATE
ADDRESS		WELL NO. 1
		WELL LOCATION SW-NW-SW
	MACDONALD DRILLING, INC.	1650 Ft. from SOUTH Line and
CONTRACTOR ADDRESS	107 N. MARKET SUITE 300	330 Ft. from WEST Line of
ADDICESO	WICHITA, KANSAS 67202	the SW (Qtr.) SEC 32 TWP 9 RGE 22W.
PLUGGING	SAME AS ABOVE	WELL PLAT (Office Use Only
CONTRACTOR		KCC .
ADDRESS _		KGS
	2060	SWD/REP_
TOTAL DEPT	H 3868 PBTD 12-11-82 DATE XXXXIIXEREN 12-19-82	32 PLG
-		-
ELEV: GR_		⊕
DRILLED WI	TH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO.	OF DISPOSAL OR REPRESSURING WELL BEING	
Amount of	surface pipe set and cemented 246'	DV Tool Used? NO
TUTE AFFII	DAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	Shut-in Gas, Dry, Disposal,
Injection.	Temporarily Abandoned, OWWO. Other	•
ALL REQUI	REMENTS OF THE STATUTES, RULES AND REGULAT	CIONS PROMULGATED TO REGULATE THE OIL
AND GAS II	NDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	<u>A F F I D A V I T</u>	
		peing of lawful age, hereby certifies
that:		contents of the foregoing Affidavit.
I am	the Affiant, and I am familiar with the coments and allegations contained therein a	re true and correct.
. The state		
		(Name)
SUBS	SCRIBED AND SWORN TO BEFORE ME this	day of December.
19 82.		<i>↑</i> • • •
	STA	/

MY COMMISSION EXPIRES:

My Appropriate Commission (My Appropriate Commission)

** The person-who can be reached by appropriate Commission. garding any questions concerning this

JEFF T NOTARY

SEC. 32 TWP, 9 RGE. 22W

*	FILL IN	WELL LOG	AS REQU	IRED:		. 1	. suov		1. 14 A D	KERS, LOGS RUH,	
Show all important zone	s of porosity and stad; cushion used	contents there	of; cored interv	rals, and all-drill- shut-in pressures,	s form and st	fests, in ecoveries.		THER DESCR			
	DESCRIPTION, CO			- тор	1	воттом		- NAME		TELE DEPTH	
LKC 'J' Zone I stn.	.S. fxln,	fossil c	hk. spt.	9 37.70	3	788	Anhydrite Heebner LKC BKC			1883 -1224 -1261 -1484	
	\$1						Di	hluberg 11, Com tho-Den	р	Netron w/ , Cyberlooke	
LKC 'K' Zone I 001. fossil II		to buff f	xln, slt	3790 ,	3	800	NO	GT .		RTD- Base Surface Pipe	
DST #1 3781-38 50' Mud SIP 1169/1014		one 30-60 -59/59-59									
							≪.				
DST #2 3763-37 5' Mud SIP 78/59#		one 30-60 -39/39-39									
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						• •					
			***************************************	- -	ľ	T.		140 e			
				^							
Report of all strings	set — surface, i	intérmediate,	production, et	c. CASING I	RECO	RD (Ne	w) o	r (Used)			
Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	T	ype cement		Socks		pe and percent additives	
SURFACE	12½	8 5/8	24	246	C	COMMON		175	ľ	2% CACL 2% GEL	
		· · · · · · · · · · · · · · · · · · ·									
	·	•									
			PERF	FORATION RECORD							
Top, ft. B.	attorn, ft.	Socks c	ement	Shots p	er ft.		Size &	type	'	Depth interval	
:	TUBING RECO										
Size	etting depth	Pocker	• .	CELLENT		F. BEGGES				,	
		ACID, FRACT		CEMENT SQL	, EE &	L RELUKU		Des	oth inte	ryal treated	
	Ame	unt and kind of			· · · · · · ·					-	
•				••			•		:		
Date of first production		Produci	ng method (fie	wing, pumping, g				Gravit			
RATE OF PRODUCTION PER 24 HOURS	Oil	h nale)	Ges bls.		MCF	Perfora		bbis.	s-oll ra	CFPB	
Disposition of ges (vented											