

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5883 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-065-21,861-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Graham

FIELD _____

** CONTACT PERSON F.W. Shelton, Jr., PHONE 316-262-3791 PROD. FORMATION _____

PURCHASER None LEASE West

ADDRESS None WELL NO. #1

DRILLING Contractor Warrrior Drilling Co. #1 WELL LOCATION NW SE SW

CONTRACTOR ADDRESS 905 Century Plaza Wichita, Ks. 67202 990 Ft. from south Line and

1650 Ft. from west Line of

the SW (Qtr.) SEC 32 TWP 9S RGE 22 (W).

PLUGGING Contractor Warrrior Drilling Co., #1

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Ks. 67202

TOTAL DEPTH 3810' PBTD _____

SPUD DATE 9-17-83 DATE COMPLETED 9-24-83

ELEV: GR 2321 DF 2323 KB 2326

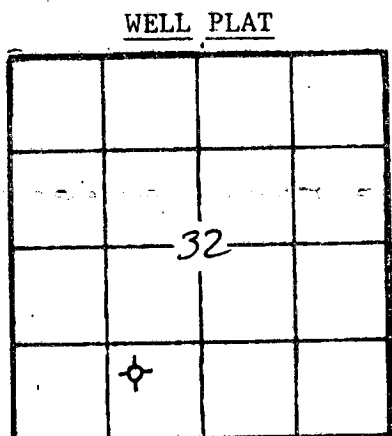
DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 6 jts. 241' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

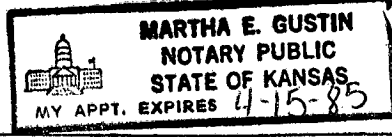
A F F I D A V I T

V. Richard Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Richard Hoover (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of September, 19 83.



Martha E. Gustin (Signature) (NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 9/28/83 SEP 28 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR

Chief Drilling Co., Inc. West

SEC. 32 TWP. 9S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 (Lansing 180' zone) 3739-3765 30-30-30-30 wk. blow died in 5 min., rec. 5' mud, IBHP: 75#, FBHP: 75# FP: 75-75</p>				<p>Anhydrite 1856 + 470 Base Anhydr. 1895 + 431 Heebner 3544 - 1218 Lansing 3581 - 1255 BKC 3804 - 1478 RTD 3810 - 1484</p>	
<p>DST #2 (Lansing 200' zone) 3763-3785 30-30-30-30 wk. blow throughout, 10' oil, spotted mud, IBHP: 175', FBHP: 90' FP: 80-80</p>					
<p>3810' T.D. Plugged w/180 sx. 50-50 posmix 6% gel, 3% c.c., 1st plug w/20 sx., @ 2170' 2nd plug w/100 sx., @ 1300', 3rd plug w/40 sx., @ 240' 10 sx., @ 40' solid bridge plug, 10 sx. rathole started 10:45 completed 1:00 a.m., Carl Goodrow state plugger.</p>					
<p>WELL LOG</p>					
Surface Sand	0	250			
Sand	250	735			
Sand & Clay	735	1856			
Anhydrite	1856	1895			
Clay & Shale	1895	2260			
Shale	2260	2876			
Shale & Lime	2876	3248			
Lime & Shale	3248	3689			
Shale	3689	3795			
Lime	3795	3810			
RTD					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	244'	60-40 pos mix	150	150 sx. 3% c.c. 2%gel

LINER RECORD

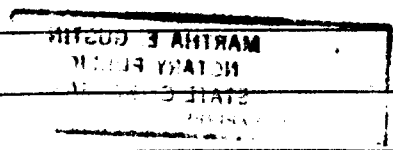
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Pecker set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	none
Estimated Production -I.P.	Oil	Gas
	none	none
	Water %	Gas-oil ratio
	none	none
Disposition of gas (vented, used on lease or sold)	Perforations	
none	none	