

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

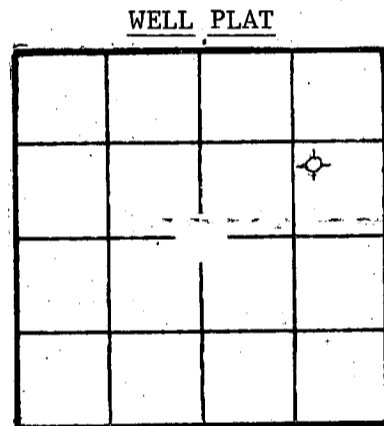
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE June 30, 1983
OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,705 - 00 - 00
ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham
Wichita, Kansas 67208 FIELD Brassfield
** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION
PHONE 681-3921

PURCHASER LEASE Jones
ADDRESS WELL NO. #1
WELL LOCATION NW SE NE

DRILLING Big Springs Drilling, Inc. 1650 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from East Line of
Wichita, Kansas 67208 the NE (Qtr.) SEC 35 TWP 9S RGE 22W.

PLUGGING
CONTRACTOR
ADDRESS Service Company
Great Bend, Kansas



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3850' PBD
SPUD DATE 10-20-82 DATE COMPLETED 10-26-82
ELEV: GR 2356 DF KB 2361'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

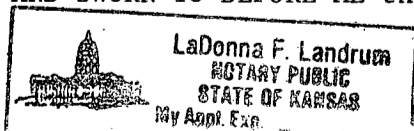
A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Paul A. Seymour, III
(Name) Paul A. Seymour, III
day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of 19 82.



MY COMMISSION EXPIRES: August 18, 1984

Signature of LaDonna F. Landrum
(NOTARY PUBLIC)
LaDonna F. Landrum
KANSAS CORPORATION COMMISSION
11/9/82
NOV 09 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Clay, Shales & Sand	0	260'	Anhydrite	1853'
Shale	260'	1359'	Base	1887'
Sand	1359'	1584'	King Hill	3450'
Shale	1584'	1865'	Queen Hill	3502'
Anhydrite	1865'	1884'	Heebner	3562'
Shale & Shells	1884'	2295'	Toronto	3587'
Shale & Lime	2295'	3390'	Lansing	3603'
Lime	3390'	3687'	Muncie Creek	3730'
Lime & Shale	3687'	3775'	B/K.C.	3828'
Lime	3775'	3850'		
RTD	3850'			
DST #1 3626' - 3670'				
30" - 30" - 30" - 30"				
Wk. blow, died 5"				
Rec: 30' mud w/oil spots				
IFP	38	38		
ICIP	519			
FFP	48	48		
FCIP	471			
DST #2 3774' - 3810'				
30" - 30" - 45" - 60"				
		IFP	38	38
		ICIP	799	
				FFP 48 96
				FCIP 750
Wk. blow - died 8" - Rec: 150' mud w/oil spots.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	256'	Common	175 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations