

## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

22265	125 24594 00 00
Operator: License # 33365	API No. 15 - 125-31584-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	N2 _ NW _ Sec 29 _ Twp 31 _ S R 17 _ V _ East _ West
City/State/Zip: Mission Woods, KS 66205	432 feet from S / N (circle one) Line of Section
Purchaser:	1267 feet from E / W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>913</u> ) <u>748-3960</u>	(circle one) NE SE (W) SW
Contractor: Name: Thornton Air Rotary	Lease Name: Plumley Well #: 4-29
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 809' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 988' Plug Back Total Depth: 986'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 986
Operator:	feet depth to Surface w/ 140 sx cmt.
Well Name: 11 2 1 2008	
Original Comp. Date:Original Fotal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:Original Total Depth:  Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4/18/2008         4/21/2008         Pending           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Date: 7-21-06	KCC Office Use ONLY
21	Letter of Confidentiality Attached  If Denied, Yes Date:
Subscribed and sworn to before me this day of	Wireline Log Received RECEIVED
20 08	Wireline Log Received  KANSAS CORPORATION COMA  Geologist Report Received
Notary Public: MacLoughlen Darling	MacLAUGHLIN DARLING Notary Public State of Klassis ribution  JUL 2 2 2008
Date Commission Expires: 1-4-2009	My Appt. Expires 1-4-3009