

## KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/22/10

Operator: License # 33365	API No. 15 - 125-31593-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	906 feet from S / N (circle one) Line of Section
Purchaser:	2173 feet from E / ( (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE (W) SW
Contractor: Name: McPherson Drilling	Lease Name: Goodwin Well #: 3-36
License: _5675	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 930' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1167' Plug Back Total Depth: 1166'
OiiSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: CONFIDENTIAL	If Alternate II completion, cement circulated from 1166
Operator: 111 2 2 2000	feet depth to Surface w/_ 160sx cmt.
Wall Name:	leet depth tow
Original Comp. Date: Original Total Depth	Drilling Fluid Management Plan
Despening Po port Conv to Enhr /SWD	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
5/2/2008 5/9/2008 Pending	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County Doctor No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
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Signature	KCC Office Use ONLY
Title: Agent Date: 7-21-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 21 day of Quly	If Denied, Yes Date:
	Wireline Log Received
20.08	RECEIVED  MacLAUGHLIN DARLING gist Report Research Proportion Commission
Notary Public: That faufulen Harling	Notary Public - State of Kantes stribution
Date Commission Expires: 1-4-2009	My Appt. Expires 1-4-3007 JUL 2 3 2008