

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes: 'KCC must 7/22/08', '7/22/10'

Operator: License # 5144 Name: Mull Drilling Company, Inc. Address: P.O. Box 2758 City/State/Zip: Wichita KS 67201-2758 Purchaser: N/A Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: WW Drilling, LLC License: 33575 Wellsite Geologist: Phil Askey

API No. 15 - 135-24775-0000 County: Ness NE NW SE SE Sec. 4 Twp. 20 S. R. 23 East West 1194 feet from S/N Line of Section 826 feet from E/W Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Winter-Mauch Unit Well #: 1-4 Field Name: Wildcat

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Exh. Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

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Producing Formation: N/A Elevation: Ground: 2265' Kelly Bushing: 2270' Total Depth: 4550' Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at 221 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cm.

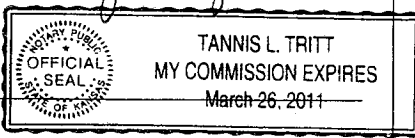
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content 11,300 ppm Fluid volume 750 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: President/COO Date: 7/22/08 Subscribed and sworn to before me this 22nd day of July 2008 Notary Public: Tannis L. Tritt Date Commission Expires: 3.26.2011



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution