STATE OF KANSAS - CORPORATION COMMISSION FEB 1 1990

Conservation Division PRODUCTION TEST & GOR REPORT Form C-5 Revised														
TYPE TEST: (Initial) Annual			Workover Reclassification					1	EST DATE					
Ritchie Exploration			Lease						<u> </u>	We	IIN	0.		
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Field				Servoir (,C,							ion			
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Tubing Si	ze	Weight	;	I.D.	Set	At		Per	Corat	ions	To			
23/8 3668														
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Starting Date 2-8-90 Time 10:30 A Ending Date 2-9-90 Time 10:30 A 24														
OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size														
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Test:		-												
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Pipe Taps: Flange				Motor Pro	كثائب سندسوه	عدد	entia]			ببالدا الباداتين البرادات	Pressur	_	ordina	
Measuring Device		ter Size S	,	Meter-Pro In.Water						or (hd)				
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Meter		1			i 		9							
Critical							,							
Flow Prov	/er				·		·					-		
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Well Test	er			GAS FLOW R	ATTE CAT	CIITA	TTONE	(R)	L				**************************************	
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(Fb)(Fp)(Meter-Prover IC) Press.(Psia)(Pm)		. /		Gravity Flowing Factor (Fg) Factor					or (Fpv)			
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Gas Prod. MCFD				Oil Prod.				* 4					ubic Ft.	
Flow Rate (R):								(GOR)						
The unc	dersign	ed authori	ity, on	behalf of	the Co	mpan	y, sta	ates 1	that	he is du	ly autho	rize	ed.	
to make 1	tne abo	va report	and sich	at ne has	knowled	ige c	or the	racts	s sta 	ted there	ein, and	tha	it O	
saru repo	to make the above report and 5that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 19													
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For Offset Operator For State For Company CONSERVATION DIVISION For State														
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