STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	ision		1100001	ر. ب بمروار مشکر									Revised	
TYPE TEST			nual	Workover			sifica	tion	Ţ	EST I	ATE:	3-19 We	-9		
Company		- The second	A		Lea							We			
Land	h- a	c 0:1	ENDL	Kobben										<u>-27</u>	
004103			ייטעיי				tion	Town	ship	) F	ange	Ac	res		
Shen	idar	<b>.</b>	5W	SW SW			27		<u>8</u>		26	<del></del>			
Field			Re	servoir				Pipe	•	Conr	ect1	on			
Studle	u So	uth		<u> LKC</u>					KO.						
Completio	n Date		Type Co	ompletion(	Desc	ribe)		-	-	k T.I	).	P <b>a</b>	cke	Set At	
. 2-11	-91								397	2				/2	
Productio	n Metho	d:SPm.	.10 LS.	64 Ty	pe F	'luid )	roduct	ion						quid/Oil	
Flowing	Pumpi	ne Gas	Lift			Set At				ions	70	<u>د 40°</u>			
		Weight	<b>;</b>	I.D.	·			424	2-9						
5 %				I.D.		397:		3892-96 3836-41 Perforations To							
Tubing Si		Weight	•					3787-90 3742-45							
Pretest:					-		<b>.</b>			m :		D	ura	tion Hrs.	
Starting	Date		Time		Er	nding I	ATE .			Time				tion Una	
Test:  Duration Hrs.															
Starting Date 3-19-91 Time 1:35 pm Ending Date 3-19-91 Time 1:35 pm 24  OIL PRODUCTION OBSERVED DATA															
Producing Wellhead Pressure Separator Pressure Choke Size															
	Merrue	Tubing			00	parauc	71 1100	o sur c				01.0	110	3120	
Casing:			-									Not D	Net Prod. Bbls.		
Bbls./In.		ank		tarting Ga			Feet	nding Gaus				Water		Oil	
	Size	Number	Feet	Inches	Barrels		reeu	Linei	168	Barrels		Hace	<u> </u>	011	
		ماند	4	11/2			,	7	1/2			33	<b>,</b>		
Pretest:	900	H20	<del>  '</del>	11:2			(0	+	7%			+ 22		<del></del>	
m + -	200	144870	1 ,	9			9	7	·					157	
Test:	100	174010	<del>                                     </del>	<del> </del>				<del>                                     </del>		<del> </del>		<b>-</b>			
Test:	200	14.4868		4			2		0					1.3	
GAS PRODUCTION OBSERVED DATA TOTAL 170														170	
Orifice M	eter Co	nnections	3		20 O P	Orifi	ce Met	er Rai	nge						
Pipe Taps							erentia			Sta	atic	Pressur	e:		
Measuring	Run-	Flange Ta		Meter-Pro	ver-Tester Pres							Gravity F.		lowing	
Device		ter Size S		In .Water	In.Merc.		sig or	· (Pd)	(hw)	) or (	(hd)	Gas (G	) Temp	emp. (t)	
Orifice													T		
Meter .										·					
Critical					,									-	
Flow Prover			<del></del>		ļ										
Orifice			•					•			- 1				
Well Test	er			CAC TO COL	) A (MY)	CATOUT	AMTAN	· (B)	<u> </u>		i				
			15-15-16-1-15	GAS FLOW F	3 6 7 7 7 7 7 7	* - <del></del>				Τ,	)'	<b> </b>	-	h a t	
Coeff. MCFD		Meter-Prover		Extension		Gravity Factor (Fg)					np. Deviat		1		
(Fb)(Fp)(OWTC		) Press. (PS1a		Vhw x Pn	a Factor		r (rg)	() Factor		t) Facto		or (Fpv)		actor(Fd)	
			•			· ·				- }					
Con Prod	MCED		· · · · · ·	Oil Prod.		<u> </u>		Gae/	74.1 F	Ratio				Cubic Ft.	
Gas Prod. MCFD Flow Rate (R):				Bbls./Day:				Gas/Oil Ratio (GOR) =						per Bbl.	
		ed author	ity. on	behalf of	the	e Compa	anv. si				du du	ly autho			
to make 1	the abo	ve report	and th	at he has	kno	wledge	of the	fact	s sta	ated	there	ein, and	th	at .	
said repo	ort is	true-and-	correct	. Executed	i th	is the		19.				Jane h		19 91	
STATE COPPORATION COMMISSION															
			77	Janumo	wwid miller For State				"Mark Schipperd						
For Of	(set Op	grater 19	101	' I	or	State				For	r Cor	npany			
	P	MAR 2 / 15 <b>3 - 入み -</b>		•											
	CU	プー みび								•					
		Wichela, Rans													