STATE OF KANSAS - CORPORATION COMMISSION 20035-00-00

Conservat	dam Dis	ri ei on	i	PRODUCTION	TEST & G	UK KISPU	RT				Form C	-5 F	Revised
Conservat	10n DI	tiolil Ar	nnual	Workover Reclassification				T	TEST DATE: //-/6-0				
Company			Lease							Well			
Company	\ 6	E. LOCA	Too		BREMEN	Kam	1 TI	วีนรา	-		ಎ	<u>D</u>	
County	NO ERSON ENERGY I DO			cation	ction	n Township			nge	Acres			
J Homa Field	Homas nw			nwse 15 servoir			8 33 Pipeline Connection				n		<del></del>
_		•		KC	•		1	CI	2A				
Completio			Type Co	ompletion(	npletion(Describe) Plug				k T.D. 72		Pack	ter S	Set At
9-15-9 Production	95 n Metho	od: SPM	:6 LS	64 Ty	pe Fluid	Product	ion	42	API		ity of I	iqui	id/0il
Flowing Pumping Gas Lift			s Lift	0			्रे ? Perforations				To.		
Casing Size Weight			I.D.	49									
Tubing Size Weight			I.D. Set At				4242-46 Perforations			To			
جُرِ مِسْرِينَا عُرِينَا عُر					43	68	4	35	3-2	8_			
Pretest:					Padina	Da+a		· · ·	Time		Dur	ratio	on Hrs.
Starting	Date		Time		Ending	Date			1 11116		Dur	atio	on Hrs.
Test:	Date I	1-15-05	Time/	2 noon	Ending	Date //	1-16-0	15	Time /	2:00	noon	2	4
Starting	Da ve	13.45	(	OIL PRODUC	TION OBSE	RVED DA	TA						
Producing	Wellh	ead Press	ure	•	Separat	or Pres	sure				Choke	Si	ze
Casing:		Tubin									<del></del>		· ·
Bbls./In.			S.	tarting Ga			inding	nding Gauge			Net Prod. Bbls		
		Number	Feet	Inches	Barrels	Feet	Incl	nes	Barre	ls	Water		Oil
										ļ	,	1	
Pretest:			<del> </del>				<del> </del>		<del> </del>				
Test:	200	77/3	6	9		7	10/2				23		23
Test:	200	H20	7	11		8					3		
				GAS PRODUC	TION OBSE	RVED DA	LTA				منسين		
Orifice M	eter C	onnection	8			ice Met		nge		_			
Pipe Taps: Flange Taps:				Differential:				21.00			ressure		
Measuring				Meter-Pro	ver-Teste	r Press	ure	Diri	. Pres	<b>30)</b> 000	-UCIVETAL -		wing p. (t)
Device	Tes	ter Size	Size	In.water	In Merc.	PB1g Of	· (Pa)	(nw)	OP. (41	a) Pu	te a lunde 1	Tem Wissil	No. (C)
Orifice Meter										Ndv	9 . 100	•	
Critical									<del></del>	2 6 1995			
Flow Prover		. 1							60ks		JIGN		
Orifice			•							MICHI	A. KANDAR	210:4	
Well Test	er						753	L					
			10-1-1	GAS FLOW F								01	
Coeff. MC		Meter-Pro		Extension		Gravity Factor (Fg)		g Temp. Devia					rt tor(Fd)
(Fb)(Fp)(	OWIC)	Press.(Ps	1a)(Pm)	Vhw x Pr	n racto	r (rg)	racto.	r (rt	) Fa	CCOI	(Lby)	rac	cor(ru)
			•		·				1				
Coo Prod	MCED	MCFD		Oil Prod		Gas		Oil Ratio			Cubic I		bic Ft.
Gas Prod. MCFD Flow Rate (R): 23			Bbls./Day:			•	(GOR) =				per Bbl.		
The unc	dersign	ed author	ity, on	behalf of	the Comp	any, st	tates	that	he is	duly	author	ized	
to make t	the abo	ve report	and th	at he has . Executed	knowledge	of the	fact 6th	s sta	ited th	erei	n, and the second	that	
saru repo	)I C T2	of de anid	0011600	· maccuoe	, UILU UIIU		<u>۱۰۱ یا ت ت</u>	(,	~ ~~~	<u> </u>	)		
	•			Maw.	m Mil	les '		The	tous	1/5	henne	2	
For Offset Operator For State For Company													