15-193-20630-00-09 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR REPORT

Form C-5 (5/88)

Conserva	tion D	ivision		1 ILO DO O 1 ILO			OILI Deservations		terror entre	Form	C-5 Revised	
TYPE TES	PROPERTY OF STREET	itiaD	Annual	Workove:	r Recl	assific	ation	TES	T DATE	: 10-2	3-95	
CMACHINE			•		Lease					Wa.	ll No.	
F	NOE	PSON E	DERGO	1	SPEME	OKAR	$n\rho$				1 D	
County	د د دو مایواسالی				Se	ection	Tox	mship	Rang		.68	
	40 m	4S		nw 58		15		8		3W		
Field				servoir			Pip	eline C		ion		
				KC_			·	nce				
Completion	on Dat	e	Type C	ompletion	(Describe)	)		g Back	T.D.	Pac	ker Set At	
June	2 14	1995	<u> </u>					4710				
Production				LS-54 T			tion	4	API Gr	avity of	Liquid/Oil	
Flowing		ping G	as Lift			10			<del></del>	41		
Casing S	ize	Weig	nt	1.D.			Per	foration		To		
3 7	2	7.7 - 2 -	· .	I.D.	475 Set A			4283				
Tubing S	12e 7/-	Weig	ր <b>Ե</b> :	1.0.			rer	foratio	us	To		
THE RESERVE TO SERVE	18				465	O	en de la companione de la	ri sinsa ya Baliliya sinasa				
Pretest:					<b></b>					Du	ration Hrs.	
Starting	Date		Time		Ending	Date		<u>Ti</u>	ne			
Test:	<b>,</b>	4 4 -	- m:	0	Postina	D-4- '	, =		,		ration Hrs.	
Starting	Date	6-22-95	Time	1:00 Pm	o maing	Date /	0-22-	95 Tu	ne / · o	opm	24	
Management	construction of			OIL PRODUC	**************************************						,	
	z MeTT	head Pres		•	Separat	or Pre	ssure			Chok	ce Size	
Casing:		Tubi				7				~ <del>~~~</del>		
Bbls./In.		Tank		tarting Ga		Ending Ga					od. Bbls.	
	Siz	e Number	Feet	Inches	Barrels	Feet	Inc	hes Ba	arrels	Water	011	
	<u> </u>	•						**		•		
Pretest:					3 22	<del> </del>	1 :				<u>:</u>	
1.67/12	}			211							1.5	
Test:	200	77/3	1-10-	8/2	ļ	9	4	2	<del></del>	Trace	56	
Test:	200	7.714	1	1/2		3				Trace	0.00	
1630.	200	1114		GAS PRODUC	TON ODER	RVED D	1 / (	-	all states			
Orifice	of en	Connection		GAS FRODUC		ice Me		T	TAL	Trace		
							·			_	:	
Pipe Tape			Taps:	Mahan Dar	D1ff	erenti	1			Pressure		
Measuring Device				Meter-Pro				Dir.	ress.	Gravity	Flowing	
Orifice	1e	ster Size	Size	In.water	In.Merc.	P81g 0	r (Pa)	(hw) or	· (ha)	Gas (Gg)	Temp. (t)  ECEIVED  MATION COMMISSION	
Meter										CORP.	ECEIVEN	
Critical						<del></del>	<del></del>	<del> </del>		'''	MATION GOMMON	
Flow Prov	er					•				JUN	2 8 1995	
Orifice			<u> </u>				<del></del>			Oc.	<del>े ी 19</del> 95	
Well Test	er						•		.	CONSERVA		
			(	GAS FLOW R	ATE CALCU	LATIONS	S (R)			W.Cong	KANSAR SIUN	
Coeff. MC	FD	Meter-Pro	ver	Extension	n Gravi	tv		ng Temp.	Devi	ation	Chart	
(Fb)(Fp)(	OWTC)	Press (Pa		Vhw x Pm		r (Fg)			1	or (Fpv)	Factor(Fd)	
					1	<u> </u>		<u> </u>	1			
Gas Prod. MCFD			Oil Prod. Gas			Gas/	Oil Ratio Cubic Ft.					
$\mathbb{R}^{1}$ and $\mathbb{R}^{1}$											per Bbl.	
The unc	lersig	ned author	ity, on	behalf of	the Comp	any, st	tates 1	that he	is du	ly author	ized	
to make t	he ab	ove report	and the	at he has	knowledge	of the	e fact:	s stated	there	ein, and	that	
said report is true and correct. Executed this the 23nd day of June 1995												
				n	, · In/	11	)	$\mathcal{O}$	/			
For Offset Operator For State For Company									mer_			
101 011	360 O	hataron		/. F	/ For State				For Company			