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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

DEC 10 2001

PRODUCTIVITY TEST
BARREL TEST

KCC WICHITA

OPERATOR American Energies Corp. LOCATION OF WELL 155's + 80' W of E/2-SE-SE/4
 LEASE Alphin OF SEC. 34 T 9 R 20W
 WELL NO. A-1 COUNTY Rooks
 FIELD _____ PRODUCING FORMATION conglomerate
 Date Taken 12-4-2001 Date Effective 12-5-01
 Well Depth _____ Top Prod. Form _____ Perfs 3838-3848
 Casing: Size 4 1/2" Wt. 10.5 lb Depth 3921' Acid _____
 Tubing: Size 2 7/8" Depth of Perfs 3910' Gravity 28.5
 Pump: Type insert Bore 1 1/2 Purchaser EOT
 Well Status Pumping
Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing X Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS
 GAUGES: WATER 2.5 INCHES _____ PERCENTAGE
 OIL 8 INCHES _____ PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 17.53
 WATER PRODUCTION RATE (BARRELS PER DAY) 4.17
 OIL PRODUCTION RATE (BARRELS PER DAY) 13.36 PRODUCTIVITY
 STROKES PER MINUTE 4.5
 LENGTH OF STROKE 54" INCHES
 REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.
 COMMENTS _____

WITNESSES:

Richard Williams
 FOR STATE

Dee McCreath
 FOR OPERATOR

FOR OFFSET