

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Tom Williams

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JUL 28 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-28-06</u>	<u>4-04-06</u>	<u>5-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23000-0000
County: Barber
NE SW SE SE Sec. 28 Twp. 32 S. R. 12 East West
630 feet from (S) N (circle one) Line of Section
900 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ASH Well #: 1
Field Name: Medicine Lodge North

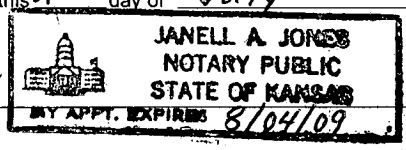
Producing Formation: Mississippi
Elevation: Ground: 1561 Kelly Bushing: 1565
Total Depth: 4550 Plug Back Total Depth: 4525
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I W M
7-29-07
Chloride content 9800 ppm Fluid volume 1640 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:
Operator Name: See Attachment
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Kenneth S. White
Title: Operator Date: 7/28/06
Subscribed and sworn to before me this 28th day of July, 2006
Notary Public: Janelle A. Jones
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AM13170

Side Two

Operator Name: KENNETH S. WHITE

Lease Name: ASH

Well #: AM13170

Sec. 28 Twp. 32 S. R. 12 East West

County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3645	-2080
Brown Lime	3836	-2271
Stark Shale	4224	-2659
Mississippi	4400	-2835

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	302			See Attached
Production.	7-7/8"	5-1/2"	14#	4551			See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4416' - 4440'	Acidized with 2000 gals 7-12% Acid and Frac with 111,000 gals Slick Water, 24,000# 30/70 Sand, 14,000# 20/40 Sand and 9000 # 16/30 Resin Coated Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4495		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on Gas Line			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	100	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attached to ACO-1 Form for
KENNETH S. WHITE ASH #1
630' FSL and 900' FEL Section 28-32S-12W
Barber County, Kansas API# 15--007-23000-0000

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Location of Fluid Disposal

Location of waste disposal:
Operator Name: Woolsey Operating Co., LLC
Lease Name: Clark SWD
Docket No.: D28492

Date of Waste Transfer: 4/07/06 & 4/21/06
License No.: 33168
Sec. 8 Twp. 32S R. 12 East West
County: Barber

780 BBIs

Location of waste disposal:
Operator Name: BEMCO
Lease Name: Cole SWD
Docket No.: D19886

Date of Waste Transfer: April, 2006
License No.: 32613
Sec. 25 Twp. 32S R. 12 East West
County: Barber

860 BBIs

Surface Casing Cement

Cemented with 225 sacks 60/40 Poz Mix with 2% gel and 3% CC. Cement circulated. Plug down @ 1:00 A.M. on 3/29

Production Casing Cement

Cemented with 150 sacks ASC Cement with 10% Salt, 5# gilsonite/sack and 1/4 lb Floseal/sack. Plug down @ 12:30 P.M. Plugged Rat Hole with 15 sacks.

Drill Stem Tests

DST #1 4402' - 4452' (Mississippi)
30" - 60" - 45" - 90"

1st Open: Strong blow off bottom of bucket in 20 seconds. Gas to Surface in 11 minutes.
Gauged: 15" = 30.38 MCF, 20" = 37.52 MCF, 25" = 45.85 MCF, 30" = 53.78 MCF
2nd Open: Strong blow off bottom of bucket immediately. Gauged: 5" = 111.36 MCF, 10" = 116.86 MCF,
15" = 115.03 MCF, 20" = 107.7 MCF, 25" = 104.04 MCF, 30" = 100.37 MCF, 35" = 97.63 MCF,
40" = 96.71 MCF, 45" = 96.71 MCF

Rec: 415' of Total Fluid:

- 105' Slightly Oil & Gas cut watery mud (12% gas, 2% oil, 10% water, 76% mud)
- 124' Oil & Gas cut watery mud (16% gas, 14% oil, 40% water, 30% mud)
- 124' Oil & Gas cut watery mud (18% gas, 20% oil, 42% water, 20% mud)
- 62' Slightly Oil & Gas cut muddy water (10% gas, 2% oil, 70% water, 18% mud)

IFF: 84# - 130# ISIP: 1372# IHP: 2161# BHT: 124°
FFP: 120# - 189# FSIP: 1347# FHP: 2110#

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JUL 28 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIEL CEMENTING CO., INC.

23098

Federal Tax I.S.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Madison Lake, KS



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DATE <i>18 MAR 06</i>	SEC. <i>26</i>	TWP. <i>32S</i>	RANGE <i>12W</i>	CALLED OUT <i>8:30 PM</i>	ON LOCATION <i>10:00 PM</i>	JOB START <i>12:00</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>Asl</i>	WELL # <i>1</i>	LOCATION <i>281 & 160 St, 2 1/2 S, 1 west</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			Location <i>Post Bowers Disp., west of South on Lake Rd.</i>				

CONTRACTOR *Picknell* OWNER *Ken White*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *307* CEMENT

CASING SIZE *8 5/8* DEPTH *302* AMOUNT ORDERED *225sx 60:40:3% ccl +*

TUBING SIZE DEPTH *2% gcl*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *—*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *18 1/4 Bbls Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

352 HELPER *M. Coley*

BULK TRUCK

364 DRIVER *T. Covault*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on Btm., Break Circ., Pump Pre-flush, Mix
225sx Cement, Stop Pumps, Release Plug,
Start Disp., Wash up on Plug, Slow Rate,
Stop Pump, Shut in, Release Pressure,
Cement D. d. Coke. total Disp. 18 1/4 Bbls
Fresh H₂O*

COMMON	<i>135</i>	<i>A</i>	@	<i>9.60</i>	<i>1296.00</i>
POZMIX	<i>90</i>		@	<i>5.20</i>	<i>468.00</i>
GEL	<i>4</i>		@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>7</i>		@	<i>42.00</i>	<i>294.00</i>
ASC			@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING *236* @ *1.70* *401.20*

MILEAGE *8* X *236* X *.07* *200.00*

Min chg TOTAL *2719.20*

SERVICE

DEPTH OF JOB *302'*

PUMP TRUCK CHARGE *0-300'* *735.00*

EXTRA FOOTAGE *2'* @ *.60* *1.20*

MILEAGE *8* @ *5.00* *40.00*

MANIFOLD *hand rental* @ *100.00* *100.00*

CHARGE TO: *Ken White*

STREET

CITY STATE ZIP

TOTAL *876.20*

PLUG & FLOAT EQUIPMENT

8 5/8 1- Wooden Plug @ *55.00* *55.00*

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL *55.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~*876.20*~~

DISCOUNT ~~*55.00*~~ IF PAID IN 30 DAYS

SIGNATURE *Mike Kern*

Mike Kern
PRINTED NAME

ALLIEL CEMENTING CO., INC. 23427

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

well file C4

SERVICE POINT:

MEDICINE LODGE

KCC
JUL 28 2006
CONFIDENTIAL

DATE <u>4-5-06</u>	SEC. <u>26</u>	TWP. <u>32S</u>	RANGE <u>12W</u>	CALLED OUT <u>5:00 am</u>	ON LOCATION <u>7:00 am</u>	JOB START <u>10:00 am</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>ASH</u>		WELL # <u>1</u>		LOCATION <u>281st 160 Jct, 2 1/2 S, 1 W TO CURUS</u>		COUNTY <u>SARASOTA</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				FOLLOW LEASE RD WAYS TO LOC.			

CONTRACTOR PICKRELL
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,550'
 CASING SIZE 5 1/2" DEPTH 4,557'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,050 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 22.75'
 CEMENT LEFT IN CSG. 22.75'
 PERFS. _____
 DISPLACEMENT 110 1/2 FRESH WATER

OWNER KENNETH S. WHITE
 CEMENT
 AMOUNT ORDERED 16.5 SK ASC + 5# KOL-SEAL / SACK + .5% FL-160 (5# SK FOR PATCHES), 2 GAL. CLAPRO, 500 GAL. MUD CLEAN
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 16.5 A @ 11.80 1947.00
Kol seal 825 # @ .65 536.25
Clap Pro 2 @ 25.00 50.00
Mud clean 500 gal. @ 1.00 500.00
FL-160 78 # @ 9.60 748.80
 HANDLING 213 @ 1.70 362.10
 MILEAGE 8 X 213 X .07 200.00
 M:in chg. TOTAL 4344.15

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 343 HELPER MARK B.
 BULK TRUCK
 # 364 DRIVER THOMAS D.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG PATCHES WITH 15 SK ASC + 5# KOL-SEAL/SACK + .5% FL-160, PUMP 150 SK ASC + 5# KOL-SEAL/SACK + .5% FL-160 (PRODUCTION CEMENT) STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT HEZD, DISPLACED WITH 110 1/2 GAL. FRESH WATER.

SERVICE

DEPTH OF JOB 4,557'
 PUMP TRUCK CHARGE _____ 1580.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 8 @ 5.00 40.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 ROTATING HEAD RENT @ 100.00 100.00

CHARGE TO: KENNETH S. WHITE RECEIVED
 STREET _____ KANSAS CORPORATION COMMISSION
 CITY _____ STATE _____ JUL 28 2006

TOTAL 1820.00

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

<u>5 1/2" RUBBER PLUG</u>	<u>1 @ 60.00</u>	<u>60.00</u>
<u>5 1/2" GUIDE SHOES</u>	<u>1 @ 160.00</u>	<u>160.00</u>
<u>5 1/2" AFU INSERT</u>	<u>1 @ 235.00</u>	<u>235.00</u>
<u>CENTRALIZER</u>	<u>8 @ 50.00</u>	<u>400.00</u>
<u>ROTATING SEARCHERS</u>	<u>21 @ 45.00</u>	<u>945.00</u>

ANY APPLICABLE TAX
 WILL BE CHARGED UPON INVOICING
 TAX _____ TOTAL 1800.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Ordered by Herb Durant

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

HERB DURANT
 PRINTED NAME