

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-065-22,647-~~000~~ ORIGINAL

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P. O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Martin Dubois

Phone (913) 483-3144

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Martin Dubois, John O.

Farmer IV

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBSD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9/21/91 9/27/91
Spud Date Date Reached TD Completion Date

County Graham

SW - SE - NE - Sec. 34 Twp. 10S Rge. 23 E/W

2970 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one) Well drilled in
NE/4

Lease Name Klenk 'B' Well # 1

Field Name Diebolt

Producing Formation _____

Elevation: Ground 2314 KB 2319

Total Depth 3830' PBSD _____

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17-DFA
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 2,400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
(not hauled)

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

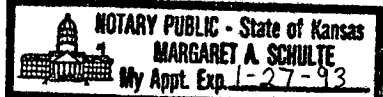
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title President Date 10-8-91

Subscribed and sworn to before me this 8th day of October 1991.
Notary Public Margaret A. Schulte
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



CONSERVATION DIVISION
Wichita, Kansas

91

Operator Name John O. Farmer, Inc. Lease Name Klenk 'B' Well # 1

Sec. 34 Twp. 10S Rge. 23 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1826'	(+493)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3543'	(-1224)
List All E.Logs Run:	<u>DST #1 3594-3624'</u>	Toronto	3564'	(-1245)
R A Guard Log	<u>Tool open 30-30-45-60</u>	Lansing	3581'	(-1262)
	<u>Rec: 870' salt water</u>	Lansing "I"	3739'	(-1420)
	<u>IFP: 96-211</u>	Base/LKC	3807'	(-1488)
	<u>FFP: 288-451</u>	L.T.D.	3829'	(-1510)
	<u>ISIP: 1229</u>	* COPY OF 9-27-91 DRILLERS LOG ATTACHED.		
	<u>ESIP: 1229</u>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		216'	60-40 Poxmik	140	3% C.C., 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled Other (Specify)


Production Interval: _____

REMARKS & RECOMMENDATIONS:

The Klenk B #1 test hole was examined using sample descriptions, drill stem tests and electric log evaluations, and using these results was plugged and abandoned. The Lansing "B" zone was straddle tested because it was 3' high to Robinson #1 in the B zone, looked good on the log, and had pretty good shows in the samples. The test resulted in 870' of saltwater.

Structurally, the Klenk "B" #1 was virtually flat with the Robinson #1 well, the well we were keying off. The Lansing/Kansas City zones had fair to poor shows and nearly all contained very poor to no porosity.

Respectfully submitted,


John O. Farmer IV, Geologist

JF/kb

FORMATION TOPS:

	<u>LOG TOP</u>	<u>SAMPLE TOP</u>	<u>STRUCTURAL REL. TO ROBINSON #1</u>
Anhydrite	1826 (+493)	1822 (+497)	-1
Heebner	3543 (-1224)	3543 (-1224)	-1
Toronto	3564 (-1245)	3564 (-1245)	Flat
Lansing	3581 (-1262)	3582 (-1263)	-1
Lansing "I"	3739 (-1420)	3471 (-1422)	+1
B/Kansas City	3807 (-1488)	3812 (-1493)	+5
Total Depth	3829 (-1510)	3830 (-1510)	--

SAMPLE DESCRIPTION:

Lansing A
3584-3600
Limestone, light tan to cream color, medium grained, rounded fossil and coated grains, fair to good intergranular moldic porosity, fair odor, show of free oil in approx, 20% of sample, fair cut of oil, poor flourensce.

Lansing B
3618-3624
Limestone, white to light tan, meduim size oolitic grains, good intergranular porosity, slight show of free oil, fair to poor staining in approximately 20% of sample, fair odor, fair flourensce.

3624-3640
Limestone, white, very fine crystalline, dense, fair odor, no shows of oil.

DST #1 3594-3632 Staddle Test
30-30-45-60, Stong blow on both opens.
Rec: 870' Saltwater (41,000 ppm)
FP : 96-211#, 288-451#
SIP: 1229-1229#
HP : 1891-1882#
BHT: 106° F

Lansing I
3739-3746
Limestone, light tan in color, very fine crystalline, with a trace of medium grained rounded fossil fragments (oolitic), fair intergranular porosity within the medium grained fossil fragments, otherwise no porosity, very slight show of free oil, some show dead oil stain, faint odor.

Lansing J
3754-3760
Limestone, white very fine grained, fair to poor porosity, staining in approx. 10% of samples, slight show of free oil, slight show of gas bubbles, faint odor.

3760-3770
Limestone, white to cream color, very fine crystalline, dense, no porosity, no show, no odor.

PRODUCED
STATE COMMISSION

10-9-91

OCT 09 1991

MINING DIVISION
Topeka, Kansas

September 30, 1991

OPERATOR: JOHN O. FARMER, INC.
RUSSELL, KANSAS

CONTRACTOR: EMPHASIS OIL OPERATIONS--RIG 6
P. O. BOX 506
RUSSELL, KS 67665

Spud Date: 9-21-91
Set 218' 8 5/8" casing
Cemented with 140 sx. cement
Completed: 6:30 p.m. 9-21-91
Plugged: 9-27-91

CREW: Rig #6

Tool Pusher: Larry Langhoffer
Drillers: Fred Arnold
Kenny Dinkel
Eldo Senesac

ELEVATION: American Elevations, Inc.
P. O. Box 56
Hays, KS 67601

Ground Level 2314'
Kelly Bushing 2319'

All measurements shown are from Kelly Bushing.

SAMPLES: Ten foot intervals from 3300' to 3830' T.D.

All samples were examined and described.

DRILLING TIME: One foot intervals from 3300 to 3830 R.T.D.

RECEIVED
ATE CORPORATION COMM

OCT 09 1991

10-9-91

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: John O. Farmer, Inc.
P. O. Box 352
Russell, Kansas 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Klenk 'B' WELL #1

LOCATION: SW SE NE
Section 34-10S-23W
Graham County, Kansas

LOGGERS TOTAL DEPTH: 3829'

ROTARY TOTAL DEPTH: 3830'

ELEVATION: 2319' K.B.

COMMENCED: 9/21/91

COMPLETED: 9/27/91

CASING: 8-5/8" @ 216' w/140 sks cement

STATUS: Dry Hole

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DEPTHS & FORMATIONS

(All measurements from K.B.)

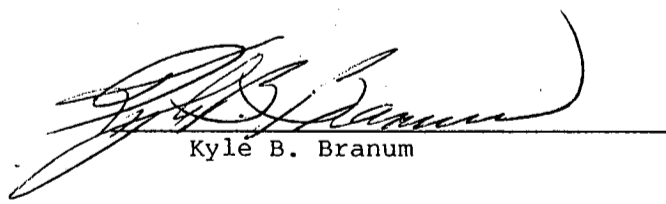
OCT 09 1991

CONSERV.
Wichita, Kan.

Top Soil & Sand	40'	Sand & Shale	1822'
Sand & Shale	221'	Anhydrite	1868'
Shale	530'	Shale	2240'
Shale & Sand	1336'	Shale & Lime (R.T.D.)	3830'
Sand	1525'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

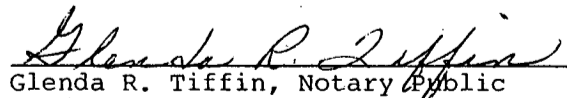
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on September 27, 1991.

My commission expires: February 6, 1992.

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-92


Glenda R. Tiffin, Notary Public

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold; or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

№ 2421

ORIGINAL

New

Date	9-27-91	Sec.	34	Twp.	10 S	Range	23 W	Called Out	7:00 AM	On Location	9:00 AM	Job Start	9:15 AM	Finish	11:00 AM
Lease	KLENK "B"		Well No.	#1		Location			WAKECNEY 1 N. CO. LINE		County	GRAHAM		State	KANSAS
Contractor	EMPHASIS D&G. Rig #														
Type Job	ROTARY PLUG														
Hole Size	7 7/8		T.D.	3830'											
Csg.	8 5/8 SURFACE		Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 X-H		Depth	1825'											
Tool			Depth	122'											
Cement Left in Csg.			Shoe Joint	25'											
Press Max.	State Line		Minimum	3830' RTD 100'											
Meas. Line	3807 RTD		Displace	10											
Perf.															

Owner *Y2W 1/4 S*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **JOHN O. FARMER INC.**

Street _____

City *9 11 91* State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *11*

X *James Langford*

CEMENT

Amount Ordered *890 SK 6 3/4 6 7/8 gel 2 SK F10 Seal*

Consisting of _____

Common _____

Poz. Mix _____

Gel. _____

Chloride _____

Quickset _____

Sales Tax _____

Handling *1.00 PER SK*

Mileage *.04 PER TAX MILE*

Sub Total _____

Total _____

Floating Equipment _____

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>L. Horn</i>
		Helper	<i>Will</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #213		Driver	<i>Jason</i>
Bulktrk		Driver	

DEPTH of Job

Reference:	<i>Pump Truck Chrg.</i>	
	<i>2.00 Per Mile</i>	
<i>1-8 5/8</i>	<i>DRY Hole Plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks:

25 SK @ 1825'

100 SK @ 1040'

40 SK @ 360'

10 SK @ 40' & WIPER Plug

15 SK @ RATHOLE

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