

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Boulder Office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/7/2006 8/15/2006 9/27/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 067-21622-00-00
County: Grant
SW SW SW Sec. 29 Twp. 30 S. R. 38 East West
330 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lucas Trust Well #: 5-M29-30-38
Field Name: Unnamed

Producing Formation: Morrow/St. Louis
Elevation: Ground: 3148 Kelly Bushing: 3162
Total Depth: 6011 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1604 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I W H M*
(Data must be collected from the Reserve Pit) *8-27-07*
Chloride content 4000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

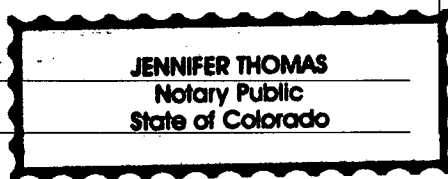
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 12/28/2006

Subscribed and sworn to before me this 28 day of December

20 06

Notary Public: [Signature]
Date Commission Expires: 4-7-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 1-16-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Lucas Trust Well #: 5-M29-30-38
 Sec. 29 Twp. 30 S. R. 38 East West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/SDD Gamma Ray CCL Log, Cement Bond Variable Density Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3899</td> <td>-737</td> </tr> <tr> <td>Lansing</td> <td>4007</td> <td>-845</td> </tr> <tr> <td>Kansas City</td> <td>4486</td> <td>-1324</td> </tr> <tr> <td>Marmaton</td> <td>4640</td> <td>-1478</td> </tr> <tr> <td>Pawnee</td> <td></td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4767</td> <td>-1605</td> </tr> <tr> <td>Morrow</td> <td>5247</td> <td>-2085</td> </tr> <tr> <td>St Genevieve</td> <td>5797</td> <td>-2635</td> </tr> </table>	Name	Top	Datum	Heebner	3899	-737	Lansing	4007	-845	Kansas City	4486	-1324	Marmaton	4640	-1478	Pawnee			Ft. Scott	4767	-1605	Morrow	5247	-2085	St Genevieve	5797	-2635
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 STC R3	1604	Comm/Lite	150/575	3%CC/3%CC, 1/4#floseal
Production	7-7/8"	4-1/2"	10.5	6011	ASC	375	10%salt, 5#GII, 5%FL160, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2007 CONSERVATION DIVISION WICHITA, KS				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5877-5920 St Louis	2580g 15%NEFE; 30 bbls 2% flush	
4	5691-5706; 5654-5676 Morrow	2000g 15%NEFE; 30 bbls 2% flush	

TUBING RECORD	Size 2.875	Set At 5991	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/1/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3.3	Gas Mcf 0	Water Bbls. 12.6	Gas-Oil Ratio 0 Gravity 37.5

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

RECEIVED
KANSAS CORPORATION COMMISSION
24509 JUN 18 2007

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley
CONSERVATION DIVISION
WICHITA KS

DATE <u>8-9-06</u>	SEC <u>29</u>	TWP. <u>30s</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>2:10 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Lucas Trust</u>	WELL # <u>5 M29-30-38</u>	LOCATION <u>Wlysses SW 12 S 3W N4E 34</u>			COUNTY <u>Grant</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 16 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1635'

CASING SIZE 8 7/8 DEPTH 1622.42'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.21'

CEMENT LEFT IN CSG. 42.21'

PERFS.

DISPLACEMENT 100 3/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

394 DRIVER Larry

BULK TRUCK

399 DRIVER Kelly

CEMENT

AMOUNT ORDERED 150 com 3 3/4 CC

575 sks Lite 3 3/4 CC 1/4" Flo Seal

COMMON 150 sks @ 12.20 1830.00

POZMIX @

GEL @

CHLORIDE 24 sks @ 46.60 1118.40

ASC @

Lite 575 sks @ 11.30 6497.50

@

Flo Seal 144 # @ 2.00 288.00

@

@

@

@

@

HANDLING 779 sks @ 1.90 1480.10

MILEAGE 94 / 5¢ / mile 4557.15

TOTAL 15771.15

REMARKS:

Mix 575 sks Lite 3 3/4 CC 1/4" Flo Seal

& 150 sks com 3 3/4 CC

wash line & line, Disp Plug.

Plug did not land.

Shut in with good

Thank you

SERVICE

DEPTH OF JOB 1622.42'

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 65 Miles @ 6.00 390.00

MANIFOLD @

Head Rental @ 100.00

@

TOTAL 2100.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

(B) Guide shoe 235.00

APU Insert @ 325.00

4 - Centralizers @ 55.00 220.00

1 - Basket @ 180.00

8 3/4 Rubber Plug @ 100.00

@

TOTAL 1060.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzales

Rodney Gonzales
PRINTED NAME

JAN 08 2007

ALLIED CEMENTING CO., INC. 24514

Federal Tax I.D. _____

CONSERVATION DIVISION
WICHITA, KS

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE	8-17-06	SEC	29	TWP	30s	RANGE	38w	CALLED OUT	ON LOCATION	11:30 AM	JOB START	9:30 AM	JOB FINISH	10:30 AM
LEASE	KUCAS TRUST	WELL #	5M29-30-38	LOCATION	Ulysses 5W 12 S 9W NE 7E			COUNTY	Grant	STATE	KS			
OLD OR <input checked="" type="radio"/> NEW (Circle one)														

CONTRACTOR Cheyenne Drilling Rig 16
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 6030
 CASING SIZE 4 1/2 DEPTH 6031
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 3090
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21
 CEMENT LEFT IN CSG. 21
 PERFS. _____
 DISPLACEMENT 9 5/2 Bbls

OWNER Same
 CEMENT AMOUNT ORDERED 375 sks ASC, 226 gal 10% Salt, 500 gal Gilsonite & 191 FL 160 500 gals WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew / max
 BULK TRUCK # 386 DRIVER Mike Larry
 BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	<u>7 sks</u>	<u>16.65 116.55</u>
CHLORIDE	@		
ASC	@	<u>375 sks</u>	<u>14.20 5325.00</u>
Gilsonite	@	<u>1875</u>	<u>70 1312.50</u>
FL-160	@	<u>176</u>	<u>10.65 1874.40</u>
Salt	@	<u>195 sks</u>	<u>19.20 364.80</u>
WFR-2	@	<u>500 gals</u>	<u>1.00 500.00</u>
HANDLING	@	<u>460 sks</u>	<u>1.90 874.00</u>
MILEAGE	@	<u>99.15E/mile</u>	<u>2691.00</u>
			TOTAL <u>13,259.25</u>

REMARKS:
Pump 500 gals WFR-2 & 375 sks Cement, wash pump & line
Disp Plug w 9 5/2 Bbls. Plug dia not land. Shut in w 500 gal float did not hold

SERVICE

DEPTH OF JOB	<u>6031</u>	
PUMP TRUCK CHARGE		<u>1965.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>65 miles</u>	<u>@ 6.00 390.00</u>
MANIFOLD	@	
Head Rental	@	<u>100.00</u>
TOTAL <u>2455.00</u>		

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

(B) Guide Shoe		<u>125.00</u>
APU Insert	@	<u>215.00</u>
(A) 7- Centralizers	@	<u>45.00 315.00</u>
1- Basket	@	<u>130.00</u>
1- Port Collar	@	<u>1600.00</u>
4 1/2 Rubber Plug	@	<u>65.00</u>
TOTAL <u>2450.00</u>		

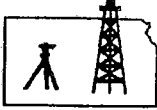
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

PRINTED NAME Rodney Gonzalez

JAN 08 2007



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS

6170
INVOICE NO.

070106-a
FLAT NO.

Presco Western, LLC.

OPERATOR

Lucas Trust #5-M29-30-38

LEASE NAME

Grant Co., KS.

COUNTY

29

Sec.

30s

Twp.

38w

Rng.

330'FSL - 330'FWL

LOCATION SPOT

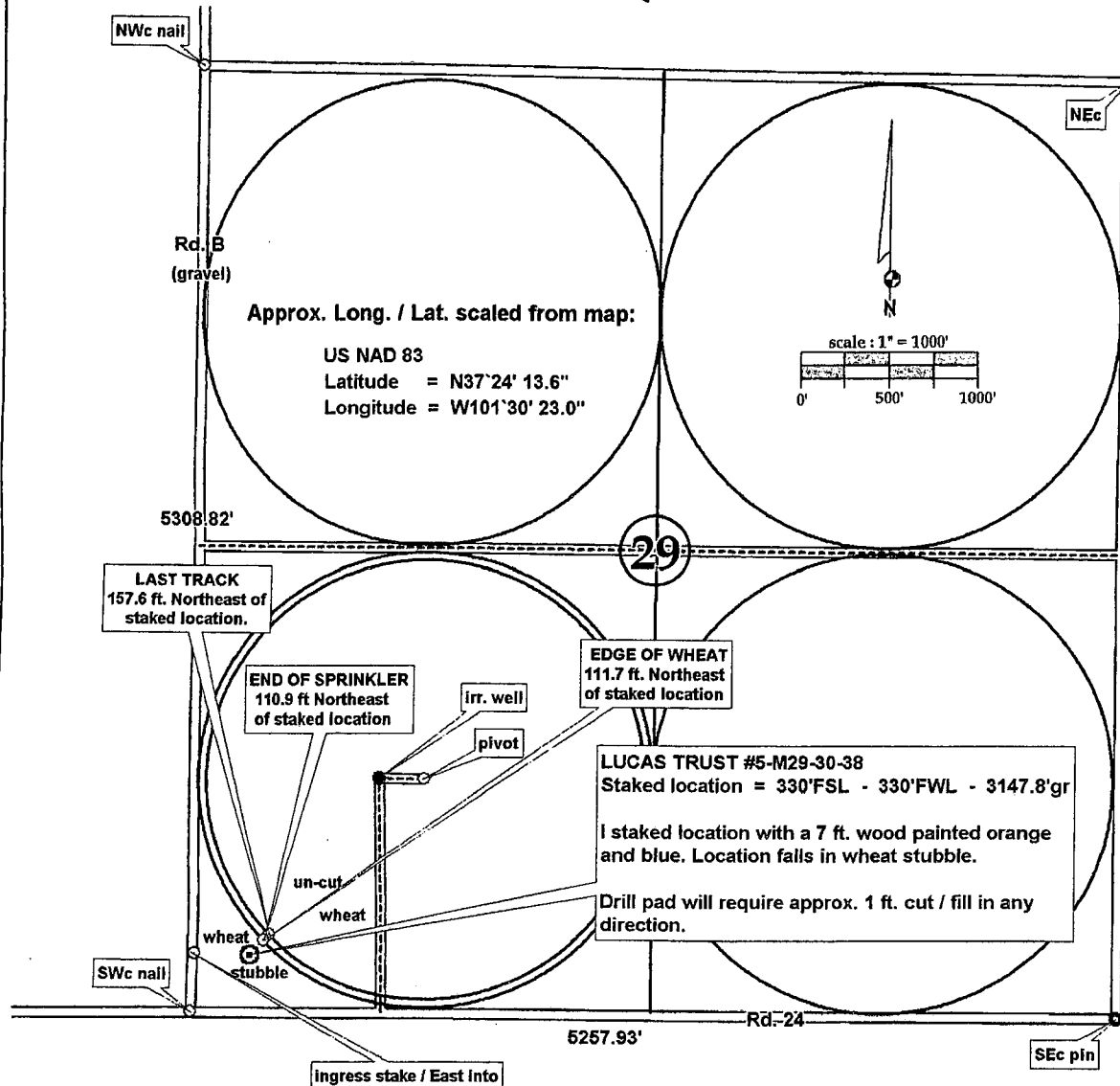
SCALE: 1" = 1000'
DATE: July 1, 2006
MEASURED BY: Tom West
DRAWN BY: D. Mader
AUTHORIZED BY: Len W.



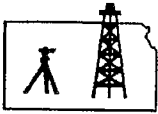
GR. ELEVATION: 3147.8' D.F.: _____

Directions: From the center of Ulysses, KS. (at the intersection of Hwy. 25 and Hwy. 160) Now go South 7 miles on Hwy. 25 - Now go West 5 miles - Now go South 5 miles - Now go West 3 miles to the Southwest corner of section 29 - Now go North 0.1 mile to ingress stake East into - Now go East approx. 330 ft. into staked location through wheat stubble

This drawing is for construction purposes only

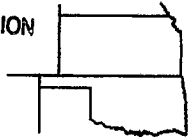


JAN 08 2007



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS



070106-a
PLAT NO.

6170
INVOICE NO.

Presco Western, LLC.

Lucas Trust #5-M29-30-38

OPERATOR

LEASE NAME

Grant Co., KS.

29

30s

38w

330'FSL - 330'FWL

COUNTY

Sec.

Twp.

Rng.

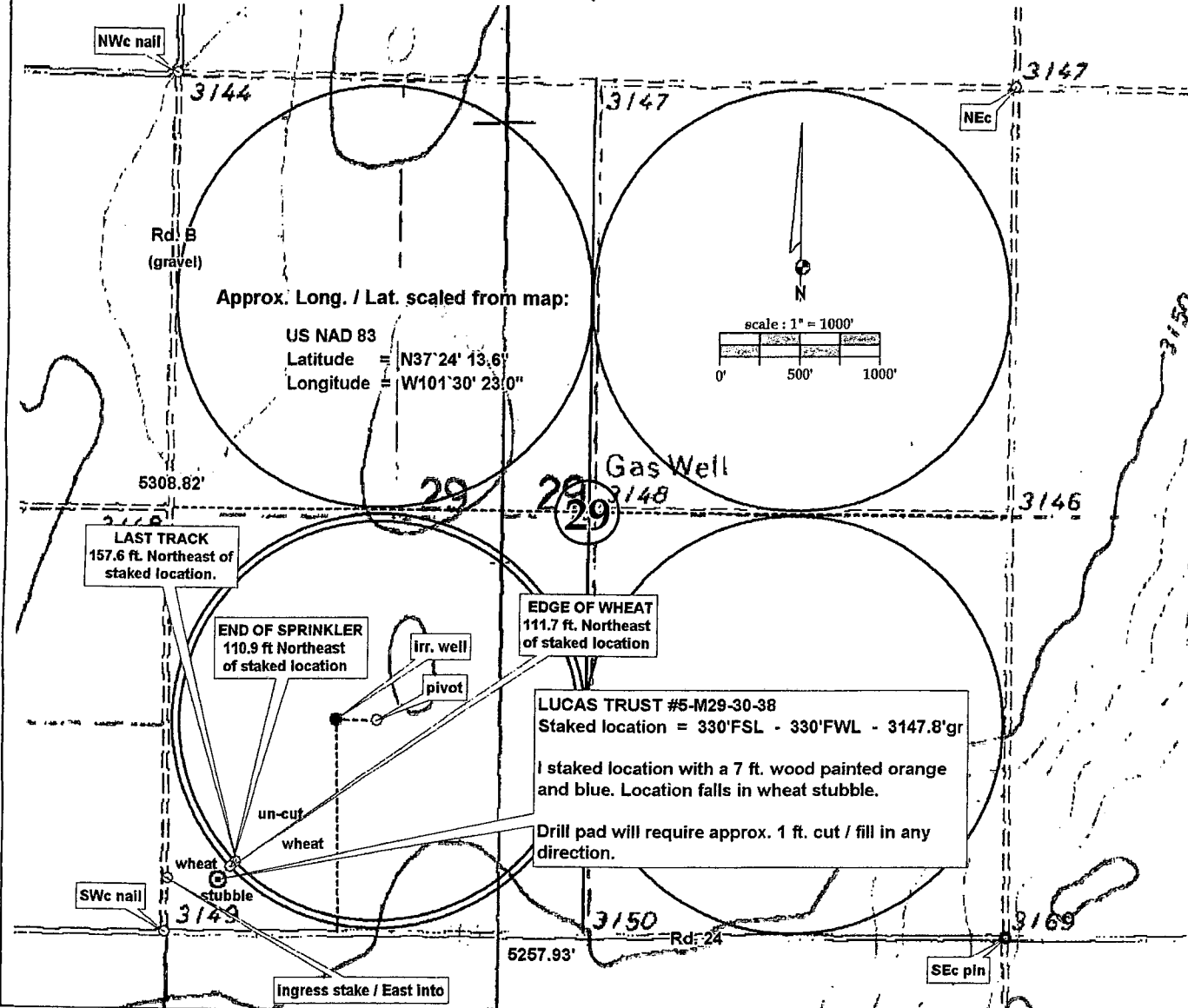
LOCATION SPOT

SCALE: 1" = 1000'
DATE: July 1, 2006
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This drawing is for construction purposes only



ALLIED CEMENTING CO., INC.

RECEIVED
KANSAS CORPORATION COMMISSION
24509
JAN 08 2007

Federal Tax [REDACTED]

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: CONSERVATION DIVISION
Cakley WICHITA, KS

DATE 8-9-06	SEGS 29	TWP 30s	RANGE 38w	CALLED OUT	ON LOCATION 9:00 AM	JOB START 2:10 PM	JOB FINISH 3:15 PM
LEASE Lucas Trust	WELL # 5 M29-30-38	LOCATION Allysses 5W 12 S 3W		COUNTY Grant		STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1635'

CASING SIZE 8 7/8 DEPTH 1622.42'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.21'

CEMENT LEFT IN CSG. 42.21'

PERFS.

DISPLACEMENT 100% Bbls

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 150 L.O.M 3% CL

575 SKS Lite 3% CL 1/4" Flo Seal

COMMON	<u>150 SKS</u>	@	<u>12.20</u>	<u>1830.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>24 SKS</u>	@	<u>46.60</u>	<u>1118.40</u>
ASC		@		
<u>Lite</u>	<u>575 SKS</u>	@	<u>11.30</u>	<u>6497.50</u>
		@		
<u>Flo Seal</u>	<u>144 #</u>	@	<u>2.00</u>	<u>288.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>779 SKS</u>	@	<u>1.90</u>	<u>1480.10</u>
MILEAGE	<u>94 / SK-Mile</u>			<u>4557.15</u>
TOTAL				<u>15771.15</u>

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

394 DRIVER Larry

BULK TRUCK

399 DRIVER Kelly

REMARKS:

Mix 575 SKS Lite 3% CL 1/4" Flo Seal

& 150 SKS COM 3% CL

Wash Trip Line Disp Plug.

Plug did not load.

Shot in with 500#

Thank you

SERVICE

DEPTH OF JOB	<u>1622.42'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65 Miles</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u>
		@	
TOTAL <u>2100.00</u>			

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

8 7/8 PLUG & FLOAT EQUIPMENT

(*) <u>Guide shoe</u>			<u>235.00</u>
<u>API Insert</u>	@		<u>325.00</u>
<u>4 - Centralizers</u>	@	<u>55.00</u>	<u>220.00</u>
<u>1 - Basket</u>	@		<u>180.00</u>
<u>8 7/8 Rubber Plug</u>	@		<u>100.00</u>
	@		
TOTAL <u>1060.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Gonzales

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Rodney Gonzales
PRINTED NAME