

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE 6/30/84

OPERATOR MOBLE C. HOOVER API NO. 15-065-21,795-0000

ADDRESS 302 NBC Bldg. COUNTY Graham

El Dorado, ARK 71730 FIELD

\*\* CONTACT PERSON Moble C. Hoover PROD. FORMATION PHONE 501/863-4531

PURCHASER LEASE Edwin McCall

ADDRESS WELL NO. 1

WELL LOCATION SE/4

DRILLING CONTRACTOR Abercrombie Drilling, Inc. #5422 340 Ft. from South Line and

ADDRESS 801 Union Center 490 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 36 TWP 10 S RGE 23 W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center KCC [check] KGS [check] SWD/REP PLG.

Wichita, KS 67202

TOTAL DEPTH 3755' PBTD

SPUD DATE 5/21/83 DATE COMPLETED 5/27/83

ELEV: GR 2238' DF 2240 KB 2243'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 197.85' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Moble C. Hoover (Signature) Moble C. Hoover (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983

19 83

Sarah A. Norris (Signature) Sarah A. Norris (Name) NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/21/83

RECEIVED STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Moble C. Hoover LEASE Edwin McCall #1 SEC. 36 TWP. 10 SRGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface, Sand & Shale	0	206	SAMPLE TOPS		
Sand & Shale	206	1725			
Anhydrite	1725	1772		Anhydrite	1724' (+ 519)
Sand & Shale	1772	2238		B/Anhyd.	1772' (+ 471)
Shale & Lime	2238	2703		Heebner	3483' (-1240)
Shale & Sand	2703	2973		Toronto	3505' (-1262)
Shale & Lime	2973	3373		Lans/KC	3521' (-1278)
Lime & Shale	3373	3568			
Shale & Lime	3568	3755			
Rotary Total Depth	3755				
<p>DST #1: (3584' - 3602') (70' zone)                      30-30-30-30. Wk. Blow, died 26" Rec.                      10" Mud - no show. IFPs: 22-22#, ISIP:                      55#, FFPs: 22-22#, FSIP: 44#.</p> <p>Did not run electric log.</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	204.35'	Common	165	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls	MCF	%	bbbls
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

