

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-065-21,947 ~~00~~ ~~00~~

ADDRESS P.O. Box 18407 COUNTY Graham

Wichita, Kansas 67218 FIELD WC

** CONTACT PERSON Burke Krueger PROD. FORMATION _____
PHONE (316) 685-1441 Indicate if new pay.

PURCHASER _____ LEASE MC CALL

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Thunderbird Drilling, Inc. WELL LOCATION NW NW NE

ADDRESS Same as above 330 Ft. from North Line and

2310 Ft. from East Line of the NE/4(Qtr.) SEC 36 TWP 10S RGE 23W(W).

PLUGGING CONTRACTOR Allied Cementing

ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 3813 PBTD _____

SPUD DATE 3/31/84 DATE COMPLETED 4/6/84

ELEV: GR 2293 DF _____ KB 2298

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 261' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

WELL PLAT

		*	
		36	

(Office Use Only)

KCC
KGS.

SWD/REP PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ron R
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May,

19 84.

GLORIA DE JESUS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXP. _____

Gloria DeJesus
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-88

RECEIVED
STATE CORPORATION COMMISSION
MAY 08 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME McCall

SEC 36 TWP 10S RGE 23W (E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			NO LOG Sample Tops:	
DST #1, 3555-3580/30-45-30-45, rec. 90' FFP 68-78#, BHP 952-876#	mw, IFP	39-62#	Anhydrite	1794+ 504
			B/Anhydrite	1842+ 456
			Heebner	3530-1232
			Toronto	3554-1256
			LKC	3567-1269
DST #2, 3595-3635/30-30-30-30, rec. 10' FFP 49-49#, BHP 945-887#	mud, IFP	39-39#	BKC	3794-1496
			RTD	3813-1515
<u>Description</u>				
Surface hole	0	262		
Shale	262	850		
Sand	850	915		
Shale & Sand	915	1190		
Shale	1190	1307		
Sand	1307	1537		
Shale & Red bed	1537	1794		
Anhydrite	1794	1842		
Shale	1842	2257		
Shale & Lime Streaks	2257	2450		
Shale & Lime	2450	2715		
Lime	2715	3813		
R.T.D.	3813			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	261'	com	175	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations