

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107).

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1984

OPERATOR Thomas E. Black d/b/a API NO. 15-065-21,866-00-00  
Black Petroleum Company

ADDRESS 527 Union Center Bldg. COUNTY Graham  
Wichita, Kansas 67202 FIELD PRAIRIE GLEN SD

\*\* CONTACT PERSON Thomas E. Black PROD. FORMATION Kansas City  
 PHONE 264-9342

PURCHASER Koch Oil Company LEASE # #1 McCall

ADDRESS Box 2256 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION SW NW SW

DRILLING CONTRACTOR B & B Drilling, Inc. 990 Ft. from North Line and  
330 Ft. from West Line of  
 ADDRESS 515 Union Center Bldg. the SW (Qtr.) SEC 36 TWP 10S RGE 23 (E) (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR None

ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		36	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4000 PBTD \_\_\_\_\_

SPUD DATE 9-22-83 DATE COMPLETED 12-1-83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2293

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 241.25' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ - NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME, this 25th day of February, 19 84.



Martha C. Nussbaum  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1986

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 26 1984  
 4-26-84  
 WICHITA DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Check if no Drill Stem Tests Run.			
Check if samples sent to Geological Survey			
Sand & Shale	0	1582	T/Anhydrite 1801' + 49'
Shale	1582	1801	B/Anhydrite 1848' + 44'
Anhydrite	1801	1848	Topeka 3308' -101'
Shale & Lime	1848	2079	Heebner Sh 3530' -123'
Lime & Shale	2079	3622	Toronto 3558' -126'
Lime	3622	3681	Lansing 3567' -127'
Shale & Lime	3681	4000	Base KC 3794' -150'
			Marmaton 3889' -159'
			Conglomera. 3963' -167'
			RTD 4000' -170'
DST #1 3587-3622' Weak blow, 30-30" 30-30" Rec. 40' mud IF 56/56# BHP 1057/1013#			
DST #2 3639-3681' Weak, building to strong blow. 30-30' 45-60" Rec. 410' muddy salt water IF 56/170# BHP 779-769#			
DST #3 3725-61' (160' & 180' Zone Kansas City) Open 1 hr. Strong blow in 10" Rec. 360' gas in pipe and 10' oil cut mud which was 40% mud, 30% oil, 30% gas and 120' of mud cut oil, which was 5% mud, 85% oil, 10% gas. IF 45/56# BHP 1232/1177# 30" eas. Temp. 106			
DST #4 3765-93' (200-220' Zone--Kansas City) Weak blow, dead in 15" Open 1 hr. Rec. 5' mud IF 45# BHP 45# Temp. 113			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	20#	251'	Common	175	3% cc 2% gel
Production	7 7/8"	4 1/2"	9.5	3868'	60-40-Poxmix	100	2% gel & 10% sal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/4" strip jets	3743-46'
TUBING RECORD			4	3/4" strip jets	3726-30'
Size	Setting depth	Packer set at			
2 3/8"	3775-21'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. mud acid + 2000 gal. 15% acid + 500 gal 15% acid + 1000 gal 15% acid, 125 sx. Common squeezed at 2680-84' and resqueezed with 100 sx. Common	3726-80'

Date of first production 1983 December 2, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
Estimated Production -I.P. 28 bbls.	Gas MCF	Water NONE bbls.
Disposition of gas (vented, used on lease or sold)		Perforations