

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 6/30/82

OPERATOR American Energies Corporation API NO. ~~15-077-20,839~~ RT 24-08

ADDRESS 575 Fourth Financial Center COUNTY Graham

Wichita, Kansas 67202 FIELD Diebolt

** CONTACT PERSON Ronald S. Schraeder PROD. FORMATION Lansing
PHONE (316) 263-5785

PURCHASER Inland Crude LEASE Robinson

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION 100' E of SE NW S

DRILLING Abercrombie Drilling, Inc. 1550 Ft. from East Line and

CONTRACTOR 1650 Ft. from South Line of

ADDRESS 801 Union Center the SE (Qtr.) SEC34 TWP10S RGE 23W

Wichita, Kansas 67202

PLUGGING N/A (Office Use Only)

CONTRACTOR

ADDRESS

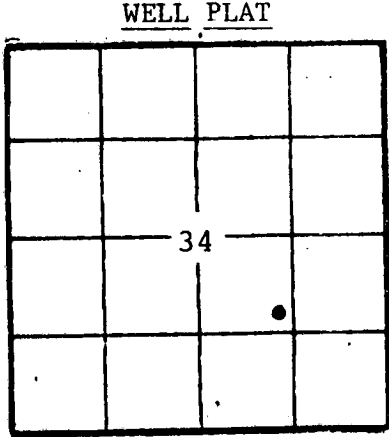
TOTAL DEPTH 4020' PBDT 3902'

SPUD DATE 10/05/82 DATE COMPLETED 10/31/82

ELEV: GR 2321' DF 2324' KB 2326'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 201.38' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

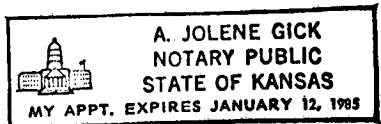
A F F I D A V I T

I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1982.



A. Jolene Gick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 12, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 28 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH																																																
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <table border="1"> <tr> <td>Anhyd</td> <td>1821</td> <td>+505</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Huebner</td> <td>3554</td> <td>-1228</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Toronto</td> <td>3575</td> <td>-1249</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Lansing</td> <td>3590</td> <td>-1264</td> <td></td> <td></td> <td></td> </tr> <tr> <td>B/KC</td> <td>3814</td> <td>-1488</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Pawnee</td> <td>3920</td> <td>-1594</td> <td></td> <td></td> <td></td> </tr> <tr> <td>SS (5')</td> <td>3991</td> <td>-1665</td> <td></td> <td></td> <td></td> </tr> <tr> <td>LTD</td> <td>4021</td> <td>-1695</td> <td></td> <td></td> <td></td> </tr> </table> <p>DST #1 3651-85', 30-45-60-45", Str. blow, Rec. 40' MCW, 930' W, FPs 80-264 & 322-449#, SIPs 678 & 655#, Temp. 117°.</p> <p>DST #2 3741-60', 30-45-60-45", Rec. 65' HOCM, 40% oil, 45% M, 15% wtr, FPs 35-35# & 35-46#, SIPs 173 & 138#. Temp. 112°F.</p> <p>DST #3 3950-4020 30-45-60-45", Rec. 20' O Spk. Mud, FPs 58-58# & 69-69#, SIPs 781 & 587#. DST #4 3757-3776, Straddle, 30-45-60-45", Rec. 40' oil, 372' muddy oil, FPs 35-58# & 104-150#, SIPs 1215 & 1169#.</p>						Anhyd	1821	+505				Huebner	3554	-1228				Toronto	3575	-1249				Lansing	3590	-1264				B/KC	3814	-1488				Pawnee	3920	-1594				SS (5')	3991	-1665				LTD	4021	-1695			
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<p>If additional space is needed use Page 2, Side 2</p>																																																					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	209.88	Common	165	2% gel 3% cc
Production	7 7/8"	4 1/2	10.5#	3922'	Common	100	6% BJ-60, 4% gel .75% c.c., .004% P-26

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3754-58'
			4		3765-69'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	3754-58' & 3765-69'
3000 gallons 20% AOG-200 Acid	3754-58' & 3765-69'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/7/82	Pumping	39
Estimated Production -I.P.	Oil	Gas
	30 bbls.	-0- MCF
		Water % 12 bbls.
		Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)		Perforations
None		3754-58' & 3765-69'