

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE _____

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,809-000

ADDRESS 400 N. Woodlawn, #201 COUNTY Graham

Wichita, Ks. 67208 FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION Arbuckle

PHONE 316-686-7287

PURCHASER N/A LEASE Dorman

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION NE/4 SW/4 NW/4

CONTRACTOR ADDRESS 1720 KSB Building 1650 Ft. from North Line and

Wichita, Ks. 67202 990 Ft. from West Line of

PLUGGING Halliburton Services the NW (Qtr.) SEC 32 TWP 10S RGE 23

CONTRACTOR ADDRESS 1100 East 8th

Hays, Ks. 67601

TOTAL DEPTH 4144' PBD _____

SPUD DATE 7-8-83 DATE COMPLETED 7-16-83

ELEV: GR 2363' DF 2366' KB 2368'

DRILLED WITH (~~CAMME~~) ^{KC-ECC} (ROTARY) (~~KAKE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 322.26' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1983.

MY COMMISSION EXPIRES: _____



RECEIVED Bonnie Brown
STATE CORPORATION COMMISSION PUBLIC

AUG 29 1983 8-29-83

** The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

SIDE TWO

OPERATOR Petroleum Management, Inc. LEASE Dorman

ACO-1 WELL HISTORY
SEC. 32 TWP. 10S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Soil, Sand, Post Rock Shale		0	335		
Shale		335	575		
Shale & Sand Streaks		575	1482	X	
Sand		1482	1709		
Shale		1709	1752		
Redbed		1752	1954		
Anhydrite		1954	1994		
Shale		1994	2435		
Shale & Lime		2435	2666		
Lime & Shale		2666	3318		
Lime		3318	4144		
RTD			4144		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ~~(X)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	330'	common	175	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>1.1 P.</u> <u>CUA</u>	Gas	Water %
Disposition of gas (vented, used on lease or sold)	bbbls. MCF	Gas-oil ratio
		CFPB
Perforations		