

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/82
OPERATOR DONALD C. SLAWSON API NO. 15-065-21,644
ADDRESS 200 Douglas Building COUNTY Graham
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201
PURCHASER N/A LEASE Griffith '0'
ADDRESS WELL NO. 1

WELL LOCATION SE NW NE
920 Ft. from North Line and
1700 Ft. from East Line of
the NE (Qtr.) SEC 30 TWP 10S RGE 23W.
DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4003' PBD 3945'
SPUD DATE May 17, 82 DATE COMPLETED June 25, 1982
ELEV: GR 2391 DF 2394 KB 2397

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

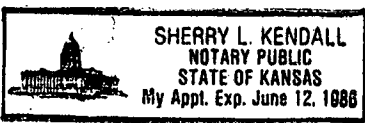
AFFIDAVIT

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)
William R. Horigan
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd 19 82.



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall (NOTARY PUBLIC)

STATE RECEIVED NOV 12 1982 INSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1900 Shale 1900 - 2100 Anhydrite 2100 - 3360 Shale 3360 - 3738 Shale and lime 3738 - 4003 Lime 4003 RTD			LOG TOPS	
DST #1 3702-3738 (TORO Zn) 30-30-30-30, Wk blow/died, Rec. 5' Mud, NS. IFP 29-29#, ISIP 879#, FFP 29-29#, FSIP 762#.			ANHY 1991 (+406)	
DST #2 3735-3756 (TOP Zn) 30-60-30-30, Wk blow/died, Rec. 5' Oil sptd Mud. IFP 20-20#, ISIP 118#, FFP 20-20#, FSIP 78#.			M/ANHY 1995 (+402)	
DST #3 3755-3790 (35' & 50' Zn) 30-60-45-75, WBTO, Rec. 10' Mud. IFP 29-29#, ISIP 431#, FFP 39-39#, FSIP 401#.			B/ANHY 2029 (+368)	
DST #4 3794-3828 (70' & 90' Zn) 30-60-45-75, WBTO, Rec. 50' Mud, IFP 20-29#, ISIP 567#, FFP 29-39#, FSIP 557#.			HEEB 3703 (-1306)	
DST #5 3891-3949 (160', 180' & 200' Zn) 30-60-45-75, Strg blow/15", Rec. 490' GIP, 470' HO&GCM, IFP 37-37# plugging, ISIP 1063#, FFP 176-235#, FSIP 859#, HP 1920-1940#, 103 ^o . RTD @ 4003' logging RTD @ 4003'			TORO 3725 (-1328)	
DST #6 3909-3924 Straddle tst (180' Zn) Packer failure.			LANS 3738 (-1341)	
DST #7 3889-3924 Straddle tst (160' & 180' Zn) 30-60-45-75, Strg blow/5", Rec. 1980' GIP, 444' TF - 144' Free oil, 120' HO&GCM (60% O, 3% G, 37% M), 120' O&GCM (47% O, 3% G, 50% M), 60' SO&GCM (10% O, 3% G, 87% M), IFP 59-127#, ISIP 1024#, FFP 137-186#, FSIP 839#, HP 1891-1813#.			MUN CRK 3865 (-1468)	
			STARK 3925 (-1528)	
			HUSH 3943 (-1546)	
			BKC 3963 (-1566)	
			LTD 4002 (-1605)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	251'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4000'	Natsx 50/50 poz	25 sx 100 sx	18% Salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			2	3/8" Jets	3914'-17'
Size	Setting depth	Packer set at			
2 3/8"	3912'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 20% SGA	3914-17
1500 Gallons 28% NE	

Date of first production 7/9/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34° API
RATE OF PRODUCTION PER 24 HOURS 3 1/2 bbls.	Gas None	Water 90%
Disposition of gas (vented, used on lease, or sold) N/A	MCF 36	Gas-oil ratio N/A
Perforations 3914-17'		CFPB