ACO-1 WELL HISTORY

CONSERVATION DIVISION
Wichita Kansas

SIDE ONE	ı
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TIDE ONE A	the Veneze Corneration Com-
Two (2) copies of this form shall be filed with	the kansas corporation com-
days after the completion of a Well, regardless of me	ation is to be held confidential.
Attach separate letter of request if the information on If confidential, only file one copy. Information on	Side One will be of public
Applications must be made on qual completion; et	ommingling, salt water disposal,
44 1 1-40 770 110	
	ical log, sonic log, gamma lay
neutron log, etc.). (Rules 82-2-105 & 82-2-123) Ro	Cr (310) 203 3230.
	June 30, 1983
OPERATOR Sun Exploration & Production Co.	API NO. Completed March 1955
4500 G G LL D O D 35567	COUNTY Graham
ADDRESS 4500 S. Garnett-P. O. Box 35567  Tulsa, Oklahoma 74135	FIELD <u>Diebolt</u>
	PROD. FORMATION LKC
** CONTACT PERSON K. R. Harlow PHONE (918) 496-2478	PROD. PORTATION
	LEASE Diebolt LKC Unit
PURCHASER Mobil@Pipeline	
ADDRESS Hill City, Kansas	WELL NO. 10-1
	WELL LOCATION NE/4 of NE/4 of NE/4
DRILLING Hembree Well Service	330 Ft. from North Line and
CONTRACTOR	330 Ft. from <u>East</u> Line of
ADDRESS P. O. Box 458	the NE (Qtr.) SEC 29 TWP10S RGE 23W .
Ness City, Kansas 67560	WELL PLAT (Office
PLUGGING CONTRACTOR	Use Only
ADDRESS	_ KCC
	KGS
TOTAL DEPTH 2025 PBTD 3897	SWD/REP_
101AL DEI 111	PLG
SPUD DATE Feb. 1955 DATE-COMPLETED March 1955	-
ELEV: GR 2406' DF KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 190"	DV Tool Used? Yes
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 0il, Gas, Injection, Temporarily Abandoned, OWWO Other_	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT	TIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	•
$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	peing of lawful age, hereby certifies
Sylane, t	peing of lawful age, hereby certifies
that:	contents of the foregoing Affidavit.
I am the Affiant, and I am familiar with the of The statements and allegations contained therein ar	ce true and correct.
The Statements and diregations contains	
	S. Weaver (Name)
20	
SUBSCRIBED AND SWORN TO BEFORE ME this $28$	day of <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>
19 <u>\$</u> 2.	
	mae telis
The state of the s	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: Otalu 2, 1983	
	ATUEN
**The person who can be reached by phone regarding	g any questions concerning 30% his
information.	
	NOV 1 1982

OPERATOR Sun Exp. & Prod. Co. LEASE Diebolt LKC Unit SEC.29 TWP 10S RGE.23W

cluding death internal /	nes of <u>porosity</u> and tested, cushion use	d contents there	of; cored inter n, flowing and	vals, and all dr shut-in pressure	ill-stem tests, s, and recove	in- ries.	OR OTHER DESCR	INFORMATIO	
	DESCRIPTION, C			ТОР	вотт		NAME		DEPTH
Refer	to report	t filed p	previous	χ					
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Report of all string	s set — surface,	intermediate,	production, et	c. CASING	RECORD	(New	) or (Used)		
Report of all string	s set — surface, Size hole drilled	intermediate, Size casing set (in O.D.)	production, el	c. CASING	RECORD Type ce	-	or (Used)		e and percent additives
Purpose of string						ment	T 1		pe and percent additives
Purpose of string		Size cosing set (in 0.D.) 8-5/8**	Weight lbs/ft.	Setting depth	Pozmi:	ment	Sacks 150		pe and percent additives
Purpose of string		Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре се	ment	Sacks		pe and percent additives
Purpose of string		Size cosing set (in 0.D.) 8-5/8**	Weight lbs/ft.	Setting depth	Pozmi:	ment	Sacks 150		pe and percent additives
Purpose of string	Size hole drilled	Size casing set (in 0.0.) 8-5/8" 5-1/2"	Weight lbs/ft.	Setting depth	Pozmi:	ment <	\$acks 150 150	Тур	e and percent additives
Purpose of string Surface Production		Size casing set (in 0.0.) 8-5/8" 5-1/2"	Weight lbs/ft. 22.7 14	190 -	Pozmi:	ment <	Sacks 150	Тур	e and percent additives
Purpose of string Surface Production	Size hole drilled  LINER RECOI	Size casing set (in 0.D.)  8-5/8"  5-1/2"	Weight lbs/ft. 22.7 14	190 -	Pozmi:	ment <	150 150 ATION RECORE	Typ	additives
Purpose of string Surface Production	LINER RECOI	Size casing set (in 0.0.)   8-5/8"     5-1/2"	Weight lbs/ft. 22.7 14	190 -	Pozmi: Pozmi:	ment <	\$acks 150 150	Typ	additives
Purpose of string Surface Production	Size hole drilled  LINER RECOI	Size casing set (in 0.D.)	Weight lbs/ft. 22.7 14	190 -	Pozmi: Pozmi:	ment <	150 150 ATION RECORE	Typ	additives
Purpose of string Surface Production  ft.   B	LINER RECOISOTION, ft.  TUBING RECO	Size casing set (in 0.D.)	Weight lbs/ft.  22.7  14  ement  set at 662 1	Setting depth  190 ' 3930 ' Shots	Pozmi: Pozmi: per ft.	PERFOR	150 150 ATION RECORE	Typ	additives
Purpose of string Surface Production  ft.   B	LINER RECOISOTION, ft.  TUBING RECOISOTION depth 3666	Sacks co	Weight lbs/ft.  22.7  14  mement  set at 662!  URE, SHOT,	Setting depth  190 ' 3930 ' Shots	Pozmi: Pozmi: per ft.	PERFOR	\$acks 150 150 ATION RECORD	365	additives
Purpose of string Surface Production  Ht. 8	LINER RECOISOTION, ft.  TUBING RECOISOTION depth 3666	Size casing set (in 0.D.)  8-5/8"  5-1/2"  RD  Sacks co	Weight lbs/ft.  22.7  14  mement  set at 662!  URE, SHOT,	Setting depth  190 ' 3930 ' Shots	Pozmi: Pozmi: per ft.	PERFOR	\$acks 150 150 ATION RECORD	365	epth interval  0 1-38791
Purpose of string Surface Production  tt. 8 2-7/8"	LINER RECORDS Setting depth 3666  Amou	Size casing set (in 0.D.)  8-5/8"  5-1/2"  RD  Sacks co	Weight lbs/ft.  22.7  14  mement  set at 662!  URE, SHOT, material used	Setting depth  190 '	Pozmi: Pozmi: Pozmi:	PERFOR	Sacks 150 150 ATION RECORD	365	epth interval  0 1-38791
Purpose of string Surface Production  , tt.   8	LINER RECORDS Setting depth 3666  Amou	Size casing set (in 0.D.)  8-5/8"  5-1/2"  RD  Sacks co	Weight lbs/ft.  22.7  14  mement  set at 662!  URE, SHOT, material used	Setting depth  190 '	Pozmi: Pozmi: Pozmi:	PERFOR	Sacks 150 150 ATION RECORD	365	epth interval  0 1-38791
Purpose of string Surface Production  tt. 8	LINER RECORDS Setting depth 3666  Amou	Size casing set (in 0.D.)  8-5/8"  5-1/2"  RD  Sacks co  ACID, FRACT unt and kind of acid  zones in	Weight lbs/ft.  22.7  14  ment  set at 662  URE, SHOT, material used	Setting depth  190 '	Pozmi: Pozmi: Pozmi:  Pozmi:  per ft.	PERFOR	Sacks 150 150 150  ATION RECORD  Exe & type  3650  3650	365	epth interval  0 1-38791
Purpose of string Surface Production  tt. B  2-7/8"  3,259  N  to of first production Sept. 25;;1	LINER RECORDS Setting depth 3666  Amount Gal. MCA	Size casing set (in 0.D.)  8-5/8"  5-1/2"  RD  Sacks co  Packer  36  ACID, FRACT unt and kind of acid  zones in	weight lbs/ft.  22.7  14  14  set at 662  URE, SHOT, material used  1 LKC for	Setting depth  190'  3930'  Shots  2 sho  CEMENT SQ	Pozmi: Pozmi: Pozmi: VEEZE REC	PERFOR	Sacks 150 150 150  ATION RECORD  TO THE CONTROL OF	365	epth interval  0 '-387.9'  val treated
Purpose of string Surface Production  tt. B  2-7/8"  3,259 N	LINER RECORDS Setting depth 3666'  Amore Gal. MCA	Size casing set (in 0.D.)  8-5/8"  5-1/2"  RD  Sacks co  Packer  36  ACID, FRACT  unt and kind of acid  Zones in Producing Pro	Weight lbs/ft.  22.7  14  set at 662  URE, SHOT, material used	Setting depth  190'  3930'  Shots  2 sho  CEMENT SQ	Pozmi: Pozmi: Pozmi:  Pozmi:  per ft.	PERFOR	Sacks 150 150 150  ATION RECORD  TO THE CONTROL OF	365	epth interval  0 1-38791  val treated

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WTTTA ATTEM	$\Delta \mathbf{r}$	COMPLETION	EUDM
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TYPE

	SIDE ONE	
F C	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heat the separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, conjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) how the well was completed. hation is to be held confidential. has Side One will be of public; commingling, salt water disposal, rical log, sonic log, gamma ray
	LICENSE # 6196 EXPIRATION DATE	•
	ETCENOE "	7 1 1 - 1
	OPERATOR Sun Exploration & Production Co.	
	ADDRESS 4500 S. Garnett-P. O. Box 35567	COUNTY Graham
	Tulsa, Oklahoma 74135	FIELD Diebolt
	** CONTACT PERSON K. R. Harlow PHONE (918) 496-2478	PROD. FORMATION LKC
	PURCHASER Mobil Pipeline	LEASE Diebolt LKC Unit
	ADDRESS Hill City, Kansas	WELL NO. 10-1
	ADDRESS	WELL LOCATION NE/4 of NE/4 of NE/4
	PRILITIC Hembree Well Service	330 Ft. from North Line and
	DRILLING Hembree Well Service CONTRACTOR	
	ADDRESS P. O. Box 458	330 Ft. from East Line of
	Ness City, Kansas 67560	the NE (Qtr.) SEC 29 TWP 10S RGE 23W (
	PLUGGING	WELL PLAT (Office
	CONTRACTOR ;	Use Onl
	ADDRESS	_ KCC_
		KGS_
	TOTAL DEPTH 3935' PBTD 3897'	SWD/REP_ PLG.
•	SPUD DATE Feb. 1955 - DATE COMPLETED March 1955	29
	ELEV: GR 2406' DF KB	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 190'	DV Tool Used? Yes
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas,	
	Injection, Temporarily Abandoned, OWWO. Other	TONG PROMUCATED TO RECULATE THE OIL
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OTHER
	THE ONE INDUCTOR MAY BEEN TO BE TO SEE THE WEEK	**
	•	
	<u>AFFIDAVIT</u>	
		eing of lawful age, hereby certifie
	that:	
	I am the Affiant, and I am familiar with the content and allegations contained therein are	
		S. Weaver
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this $\frac{\partial S}{\partial S}$	day of <u>Retules</u> ,
	19 <u>82</u> .	
	32154420000000000000000000000000000000000	hild east
,	THE THE PARTY OF T	(NOTARY PUBLIC)
ż	MY COMMISSION EXPIRES: Botulus 2, 1983	
no.		RECEIVED
HIE	** The person who can be reached by phone regarding	STATE Guestions concerning this
1887	information T	***OOIOIV
	The SA SA SAME	DEC 0 9 1982
	Tree to the state of the state	CONSERVATION DIVISION.
		Wichita Kansas

OPERATOR Sun Exp. & Prod. Co. LEASE Diebolt LKC Unit SEC.29 TWP. 10S RGE. 23W(W)

FIL:	L IN WELL ]	NFORMATIO	ON AS REC	UIRED:	7	VELL NO.				
Show all important so cluding depth interval	nes of porosity and	t contents there	of; cored interv	rals, and all dr shut-in pressure	ill-stem	tests, in- recoveries.	SHO OR	W GEOLOGICA OTHER DESCR	L MARI IPTIVE	KERS, LOGS RUN, INFORMATION. TO
	DESCRIPTION, C		.,	ТОР		воттом		NAME		DEPTH
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If additional	space is n	eeded use	Page 2,	Side 2						
Report of all string	s set — surface,	intermediate, p	production, et	c. CASING	RECO	RD (Ne	w) (	or (Used)		
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	7	ype cement	+	Sacks	Ту(	oe and percent additives
Surface	w.~/.	8=5/8"	22.7	190'	Po	ozmix		150	<del></del>	
Production		5-1/2"	14	3930 <b>'</b>	Po	zmix	+	150		
				. •.						
	LINER RECO	RD	<u> </u>			PERF	DRAT	ION RECOR	<b>D</b>	· · · · · · · · · · · · · · · · · · ·
Top, ft.	Bottom, ft.	Sacks co	ement .	Shots	per ft.		Sixe	G type	D	epth interval
	TUBING REC			2 sho	t/Ft			5"	365	0'-3879'
Sixe 2-7/8"	Setting depth 3666 <sup>1</sup>		662'					•		
<u> </u>	· · · · · · · · · · · · · · · · · · ·	ACID, FRACT		CEMENT SQ	PUEEZ	RECORD		Den	th inte	val treated
3, 259	Gal. MCA a	unt and kind of	material usea		•			3650		
NOTE:	All zones	<u> </u>	formatio	n now op	en			·	- 363	A Stranger
		·	ng method (flo			etc )		_	Serie .	- (FAX)
Sept. 25, 1 Estimated	Oil		mping  Gas	y, pamping,		Water Of		Gravit	-oil rat	FEE BUS
Production -I Disposition of gos (vente	d, used on lease or	7 4 4 7	bls.		MCF	82 /o Perfora	40 tion	5 bbls.	13 m	CFPB