

15-065-03215-00-01

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983
OPERATOR Sun Exploration & Production Co. API NO. Completed March 1955
ADDRESS 4500 S. Garnett-P. O. Box 35567 Tulsa, Oklahoma 74135 COUNTY Graham FIELD Diebolt
** CONTACT PERSON K. R. Harlow PHONE(918) 496-2478 PROD. FORMATION LKC
PURCHASER Mobil Pipeline LEASE Diebolt LKC Unit
ADDRESS Hill City, Kansas WELL NO. 10-1
DRILLING CONTRACTOR Hembree Well Service WELL LOCATION NE/4 of NE/4 of NE/4
ADDRESS P. O. Box 458 Ness City, Kansas 67560 330 Ft. from North Line and 330 Ft. from East Line of the NE (Qtr.) SEC 29 TWP 10S RGE 23W.
PLUGGING CONTRACTOR ADDRESS

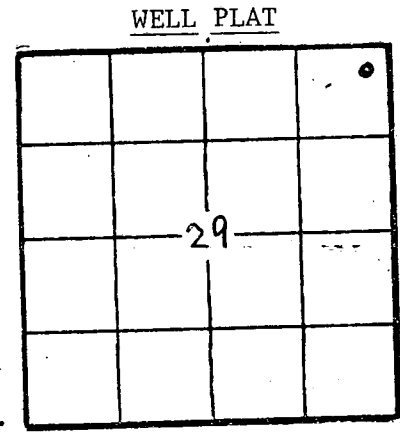
TOTAL DEPTH 3935' PBDT 3897'
SPUD DATE Feb. 1955 DATE COMPLETED March 1955
ELEV: GR 2406' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 190' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

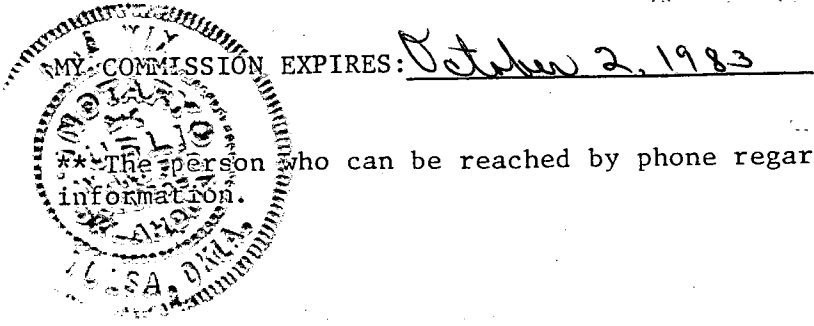
S. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

S. Weaver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of October, 1982.

Mae Ellis (NOTARY PUBLIC)



RECEIVED STATE CORPORATION COMMISSION

NOV 1 1982 CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. ^{Do not have} Completed March 1955

ADDRESS 4500 S. Garnett-P. O. Box 35567 COUNTY Graham

Tulsa, Oklahoma 74135 FIELD Diebolt

** CONTACT PERSON K. R. Harlow PROD. FORMATION LKC

PHONE (918) 496-2478

PURCHASER Mobil Pipeline LEASE Diebolt LKC Unit

ADDRESS Hill City, Kansas WELL NO. 10-1

DRILLING Hembree Well Service WELL LOCATION NE/4 of NE/4 of NE/4

CONTRACTOR ADDRESS P. O. Box 458 330 Ft. from North Line and

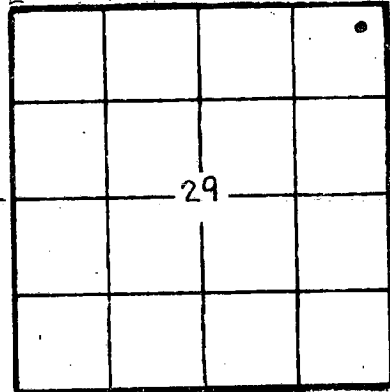
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PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3935' PBTD 3897'

SPUD DATE Feb. 1955 DATE COMPLETED March 1955

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S. Weaver

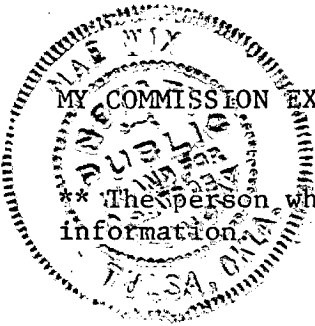
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of October

1982.

Mae Ellis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 2, 1983



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

DEC 09 1982

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Sun Exp. & Prod. Co.

LEASE Diebolt LKC Unit SEC.29 TWP.10S RGE.23W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>XXXXX Check if no Drill Stem Tests Run.</p> <p>Refer to report filed previously.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8"	8-5/8"	22.7	190'	Pozmix	150	
Production	5-1/2"	5-1/2"	14	3930'	Pozmix	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shot/Ft.	.5"	3650'-3879'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3666'	3662'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,259 Gal. MCA acid	3650'-3879'
NOTE: All zones in LKC formation now open	

Date of first production Sept. 25, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production I.P. Oil 89 bbls.	Gas MCF 82 % 405 bbls.	Water % 405 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3650'-3879'	

