



Operator Name White & Ellis Drlg., Inc. Lease Name Klenk Well# 1 SEC 1 TWP. 26S RGE. 23  ~~West~~

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 3629'-70', 30-30-30-30, Strong blow,  
 Rec. 60' SOCMW, 300' MW, IFP 77-143#, FFP 198-220#,  
 ISIP 669#, FSIP 658#

DST #2: 3691'-3740', 30-30-30-30, Wk blow,  
 Rec. 20'M, S.O., IFP 66-66#, FFP 77-88#,  
 ISIP 99#, FSIP 121#

Name	Top	Bottom
Anhy	1810	+ 481
B/Anhy	1854	+ 437
Heebner	3532	-1241
Lansing	3569	-1278

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"		266'	Common	170	2% Gel 3% CC

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
None			

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) .....  
 used on lease

Dually Completed. **RECEIVED**  
 Commingled STATE CORPORATION COMMISSION

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