STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 065-22,021 -00 -00
WELL COMPLETION OR RECOMPLETION FORM ACO—1 WELL HISTORY	County Graham
DESCRIPTION OF WELL AND LEASE	SE NW SW Sec 26 Twp Rge West
Operator: Nicense # 5420 name White & Ellis Drilling, Inc. address 401 E. Douglas - Suite 500	
City/State/Zip Wichita, Kansas 67202	Lease Name Klenk
Operator Contact Person Mike Dixon Phone (316) 263-1102	Field Name
Contractor: license #	Producing Formation
Wellsite Geologist Bruce Reed Phone (316) 262-3193	Section Plat
'URCHASER	
Pesignate Type of Completion [※ New Well Re-Entry [.] Workover	4620
	3960 3630
] Oil ☐ SWD ☐ Temp Abd] Gas ☐ Inj ☐ Delayed Comp.	3300
Dry Other (Core, Water Supply etc.)	2640
	1980
OWWO: old well info as follows: Operator	1320
Well Name	660
Comp. Date Old Total Depth	
•	5280 4950 4950 4620 4290 3300 2310 1980 11320 990 660 330
WELL HISTORY	WATER SUPPLY INFORMATION
Frilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable .	Source of Water:
-1-84 8-7-84 8-7-84	Division of Water Resources Permit #
pud Date Date Reached TD Completion Date	Groundwater SA North From Countries Countries
3830' 	Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of
otal Depth PBTD	Sec Twp Rge ∐ East ∐ West
mount of Surface Pipe Set and Cemented at feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
lultiple Stage Cementing Collar Used?	Sec Twp Rge East West
If Yes, Show Depth Set feet	Other (explain)
alternate 2 completion, cement circulated	
rom feet depth to w/ SX cmt	Disposition of Produced Water: Disposal Repressuring
	Docket #
NSTRUCTIONS: This form shall be completed in duplicate and file Vichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.
nformation on side two of this form will be held confidential for a period of 12 or confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached with the ill temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
ull requirements of the statutes, rules, and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
	K.C.C. OFFICE USE ONLY
m/////////////////////////////////////	F Letter of Confidentiality Attached
Micheal W. Dixon	K.C.C. OFFICE USE ONLY F ☐ Letter of Confidentiality Attached C ☑ Wireline Log Received C ☐ Drillers Timelog Received
Title Geologist Date	8-13-84 Distribution
Date .	The state of the s
Subscribed and sworn to before me this day of August	19 (Specify)
lotary Public Carolina many	RECEIVEDSTATE-GORPORATION COMMISSION
Pate Commission ExpiresCAROLYN J. TJADEN	9-4-84 Form ACO-1 (7-84)
NOTARY PUBLIC	SEP 0 4 199

CONSERVATION DIVISION Wichita, Kansas

My Appt. Expires Sept. 5, 1984

SI	7	•	*		C
31	IJ			w	K.

	*			•		XXXXXXX
Operator Name White & Ellis Drlg., Inc. Lease Name	Vlank	7	1	260	2.2	xXXXXXXX
Operator Name White & Ellis Drig., Inc. Lease Name	Krenk	Well# [⊥]	SEC 1	TWD ZOS DGE	23	C Was
Operator Name		***************************************	350	TWPnuc.,		. 📋 wes

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	⊠ Yes ⊠ Yes □ Yes	□ No □ No ⊠ No		Formation De	escription Sample	
Coles fakeli		<u> </u>	Name		Тор	Bottom
DST #1: 3629'-70', 30-30-30-	Anhy	1810	+ 481			
Rec. 60' SOCMW, 300' MW, IFP	77-143#, I	FFP 198-220#,	B/Anhy	1854	+ 437	
ISIP 669#, FSIP 658#			Heebner	3532	-1241	
· ,			Lansing	3569	-1278	į
DST #2: 3691'-3740', 30-30-3	0-30, Wk h	olow,				
Rec. 20'M, S.O., IFP 66-66#,	FFP 77-88	# ,	:			
TSTP 99# FSTP 121#			:			

	Rep	CASING R ort all strings set -			used e, production, etc.		type and	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface		8 5/8"		.266'	Common	170	.2% Gel 3% CC	
shots per foot	PERFORATION I		rated	Acid, Fracture, Shot, Cement Squeeze Record				
. None								
TUBING RECORD Date of First Productio	size n Producing	set at method	packer at	oing ☐ gasli	Liner Run		No	
Estimated Production Per 24 Hours	Oil		Gas	Water	Gas	- Oil Ratio	Gravity	
		Bbls	MCF		Bbls	СГРВ		
	☐ vented ☐ sold		METHOD OF COMPLETION PRODUCTION INTERVAL ☐ open hole ☐ perforation ☐ other (specify)					
□ used on lease □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □								

SEP 0 4 1984