

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE 6-30-84
OPERATOR Thomas E. Black d/b/a Black Petroleum Company API NO. 15-065-21,877 2000
ADDRESS 527 Union Center Bldg. COUNTY Graham
Wichita, Kansas 67202 FIELD _____
** CONTACT PERSON Thomas E. Black PROD. FORMATION N/A
PHONE 264-9342

PURCHASER N/A LEASE #1 Klenk
ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR B & B Drilling, Inc. WELL LOCATION 100' N C S/2 S/2 NE
ADDRESS 515 Union Center Bldg. 2150ft. from North ~~23~~ 26 Line and
Wichita, Kansas 67202 1227ft. from East ~~23~~ 25 Line of ~~XXX~~
the NE (Qtr.) SEC 23 TWP 10 RGE 23 (W).

PLUGGING CONTRACTOR B & B Drilling, Inc.
ADDRESS 515 Union Center Bldg.
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		23	

TOTAL DEPTH 3850' PBDT _____
SPUD DATE 10-17-83 DATE COMPLETED 10-25-83
ELEV: GR 2320 DF _____ KB 2328

DRILLED WITH ~~(CORRE)~~ (ROTARY) ~~(CORRE)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 249.96' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

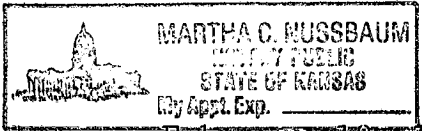
A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

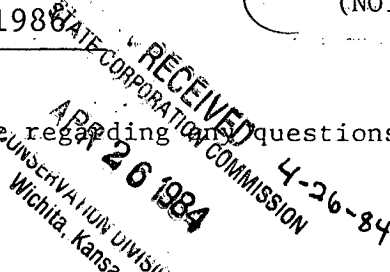
Thomas E. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 83.



Martha C. Nussbaum
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1988



** The person who can be reached by phone regarding questions concerning this information.

OPERATOR Thomas E. Black d/b/a LEASE #1 Klenk
Black Petroleum Company

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Sand & Shale		0	258		
Shale & Sand		260	1065		
Sandy Shale		1065	1360		
Sand		1360	1583		
Shale		1583	1588		
Shale		1588	1842		
Anhydrite		1842	1883	Anhydrite	1842' +486
Shale & Lime		1883	1900	B/Anhydrite	1883' +445
Shale & Lime		1900	2210	Topeka	3342' -1014
Shale & Lime		2210	3583	Heebner Sh	3566' -1238
Shale & Lime	DST #1	3583	3625 *	Toronto	3586' -1258
Shale & Lime	DST #2	3625	3640 *	Lansing/KC	3602' -1274
Shale & Lime	DST #3	3640	3687 *	Base KC	3827' -1499
Shale & Lime	DST #4	3687	3699 *		
Lime		3699	3734		
Shale & Lime	DST #5	3734	3777 *		
Shale & Lime	DST #6	3770	3792 *		
Shale & Lime	RTD		3850		
DST #1 3604-3625' Open 1', Fair increasing to strong blow on 1st opening. Strong blow 2nd opening. Rec. 105' Muddy water w/show of oil in top of tool. 480' salt water. IF 45-147 FF 170-238 ICIP 852 FCIP 806 Temp. 106					
DST #2 3630-3652' 30-30" 45-45", Very weak blow on 1st opening. Fair blow decreasing to weak on 2nd opening. Rec. 180' gas in pipe, 50' heavy oil and gas cut mud, which was 25% oil; 10% water and 65% mud, 10' clean gassy oil. IF 22-34 FF 45-56 ICIP 431 FCIP 613 Temp 108					
DST #3 3666-3687' 39-30" 30-30" Very weak blow throughout. Rec. 60' gas in pipe, 10' heavy oil and gas cut mud, which was 30% oil, 5% water, 65% mud, 10' oil and gas cut mud, which 15% oil, 5% water, 80% mud. Some free oil on top of tool. IF 34-34 FF 34-34 ICIP 68 FCIP 56 Temp 108					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	8 /58	20#	259'	Common	170	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Thomas E. Black d/b/a Black Petroleum Co. LEASE NAME Klenk

SEC. 23 TWP. 10 W RGE. 23 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 3688-3699' 30-30" 45-45" Very weak blow, Rec. 55' muddy water, with some free oil on top of tool. 120' salt water, FCIP 863 Temp 114		CIF 34-56 FF 68-102 ICIP 886		
DST #5 3750'-3772' 30-30" 30-30" Very weak blow. Rec. 35' oil gas cut mud, which was 15% oil, 4% water, 81% mud/w/some free oil in top of tool. IF 22-22 FF 33-33 ICIP 122 FCIP 88 Temp 113				
DST #6 3770-3792' 30-30" 30-30" Weak blow, died in 20" No blow on 2nd opening. Rec. 5' slightly oil cut mud, with some free oil in top of tool. IF 22-22 FF 22-22 ICIP 33 FCIP 22 Temp. 113				

STATE CORPORATION COMMISSION
 RECEIVED
 APR 26 1984
 WICHITA, KANSAS