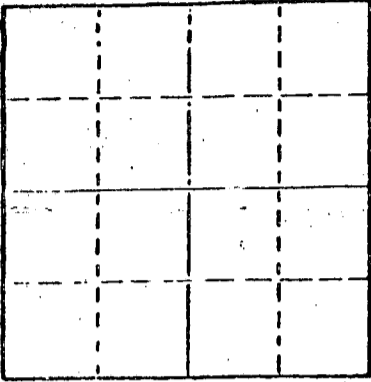


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Graham County, Sec. 34 Twp. 10 Rge. 23 SW
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines _____
NW/NW/SE

Lease Owner John O. Farmer, Inc.
Lease Name Robinson Well No. 1

Office Address P. O. Box 352, Russell, KS 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Oil
Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced June 16, 1979
Plugging completed June 25, 1979
Reason for abandonment of well or producing formation _____

Depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gil Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3825
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 209' | NONE |
| | | | | 5 1/2" | 3824' | 1829.30' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand to 3700' with five (5) sacks cement
Shot pipe at 3000', 2500', 2000', & 1800'
Pulled 58 joints of 5 1/2" yellow-wrap casing with pulling unit
Squeezed well with three (3) sacks hulls, 70 sacks cement, three (3) sacks gel,
60 sacks 50/50 pozmix cement with 6% added gel

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STATE CORPORATION COMMISSION
6-28-79
JUN 28 1979

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF KANSAS COUNTY OF BARTON, ss.
James W. Rockhold (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
James W. Rockhold P. O. Box 698, Gt. Bend
(Address) _____ KS 67530

SUBSCRIBED AND SWORN TO before me this 27th day of June, 1979

STATE NOTARY PUBLIC
KANSAS
CATHY L. COLE
Barton County, Kansas
My Appt. Exp. June 14, 1982

Cathy L. Cole
Notary Public.

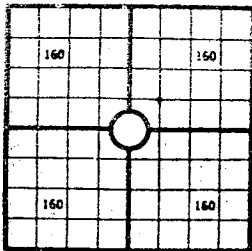
My commission expires _____

WELL NO. 1 COUNTY Graham SEC. 34 TWP. 10S RGE. 23W FARM NAME ROBINSON

OPERATOR JOHN O. FARMER, INC.

ADDRESS Box 352, Russell, Kansas 67665

540 Acres



COUNTY Graham, SEC. 34, TWP. 10S, RGE. 23W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 DRILLING STARTED 3-6, 1972 DRILLING FINISHED 3-15, 1972
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 NW 1/4 SE 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2326 GROUND 2316
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | Amount Pulled | | | | Packer Record | |
|------------|-----|-------|------|-----|-----|---------------|--------|-----------|------|---------------|--|
| Size | Wt. | Thds. | Make | Ft. | In. | Size | Length | Depth Set | Make | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 7/8 | 209 | | 150 | | | | | | |
| 1/2 | 3824 | | 100 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 3825 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|----------------|------|--------|-----------|-----|--------|
| Anhydrite | 1829 | | | | |
| Heebner | 3546 | | | | |
| Toronto | 3568 | | | | |
| Lansing | 3584 | | | | |
| B/Kansas City | 3814 | | | | |
| Log T.D. | 3825 | | | | |
| Rotary T.D. | 3825 | | | | |
| SAMPLE TOPS | | | | | |
| Shale & Shells | 209 | 730 | | | |
| Shale | 730 | 850 | | | |
| Shale & Sand | 850 | 1380 | | | |
| Sand | 1380 | 1570 | | | |
| Red Bed | 1570 | 1828 | | | |
| Anhydrite | 1828 | 1866 | | | |
| Shale | 1866 | 2135 | | | |
| Shale & Shells | 2135 | 2295 | | | |
| Shale & Lime | 2295 | 3495 | | | |
| Lime & Shale | 3495 | 3595 | | | |
| Lime | 3595 | 3825 | | | |
| R.T.D. | 3825 | | | | |

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 20 1979
 CONSERVATION DIVISION
 Wichita, Kansas

I, John O. Farmer, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company
John O. Farmer
 President

Subscribed and sworn to before me this 17th day of March, 1972

My Commission expires 12-15-75

Helen Carlson
 Notary Public.