

15-065-03220-00-81

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER Drilled in 1956LEASE NAME Diebolt LKC UnitWELL NUMBER 10-6

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3630 Ft. from S Section Line1650 Ft. from E Section LineLEASE OPERATOR Geneva Resources, Inc.SEC. 29 TWP. 10 RGE. 23 (X) or (W)ADDRESS 50 California St., Ste. 930, San Francisco, CA 94111COUNTY GrahamPHONE# (415) 291-9500 OPERATORS LICENSE NO. 30241Date Well Completed 01/25/56Character of Well InputPlugging Commenced 03/26/91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 03/26/91The plugging proposal was approved on March 26, 1991 (date)by Carl Goodrow (KCC District Agent's Name).Is ACO-1 filed? Unknown If not, is well log attached? YesProducing Formation LKC Depth to Top 3667' Bottom 3914' T.D. 3914'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		Surface	201'	8-5/8"	201'	None
LKC	Oil	Surface	3890'	5-1/2"	3890'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Perforated the base of the Dakota at 1100'. Squeezed 5-1/2" casing with 275 sx of cement blend consisting of 65/35 pozmix, 10% gel, and 500 lbs. of hulls, to a maximum pressure of 800 psi. Squeezed 8-5/8" surface casing with 75 sx of cement blend, pumped to a maximum pressure of 150 psi.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services, Inc.

RECEIVED
STATE CORPORATION COMMISSION
5287

Address P. O. Box 428, Hays, KS 67601NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Geneva Resources, Inc.

MAY 06 1991

STATE OF California COUNTY OF San Francisco

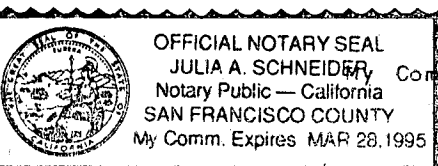
CONSERVATION DIVISION
Wichita, Kansas

Thomas G. Smith

(Employee of Operator) or (Operator) of
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,
statements, and matters herein contained and the log of the above-described well as filed that
the same are true and correct, so help me God.

(Signature) Thomas G. Smith50 California Street, Suite 930(Address) San Francisco, CA 94111SUBSCRIBED AND SWORN TO before me this 1st day of May, 19 91

Julia A. Schneider
Notary Public

Commission Expires: March 28, 1995

COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

10-6

Company- STANOLIND OIL & GAS CO.
 Farm- M. P. Ott No. 6

SEC. 29 T. 10 R. 23W
 NE SW NE

Total Depth. 3914'

Comm. 11-22-55

Comp. 1-25-56

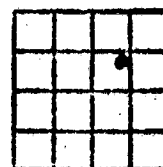
Shot or Treated.

Contractor.

Issued. 2-18-56

County Graham

KANSAS



Elevation. 2386' Gr.

Production. 49 BO, NW

CASING:

8 5/8" 201' cem w/150 sx
 5 1/2" 3890' cem w/150 sx

Figures indicate Bottom of Formations.

sand shale & shells 170
 shale & shells 202
 shale, shells & sand 1720
 shale & shells 1870
 shale, red bed &
 sand 1941
 anhydrite 1966
 shale & shells 2410
 lime & shale 2780
 shale & lime 3112
 lime & shale 3430
 sandy lime & shale 3500
 shale & lime 3560
 lime & shale 3665
 lime 3697
 lime & shale 3739
 lime 3914
 Total Depth

Tops:

Heebner 3637
 Lansing 3673

DRILL STEM TESTS:

1 3828'-50', tool open 1 hr. closed 20 min.
 Rec. 35' slightly gas and oil cut mud.
 IP 400#, BHPSI 80#, RDB Elev 2391'.

2 3850'-73' tool open 3/4 hr. closed 20 min.
 Rec 37' mud. Initial press zero. IFP Zero.
 FFP Zero. BHPSI Zero.

PBTD 3858' moving in cable tools. Cleaned out
 to 3858'. Running electric log. Perf 3834'-44'
 (Schlumberger measurements) with 4 shots per foot.
 Tested dry. Run tubing and packer set at 3827'.
 Treated thru perf 3834'-44' with 27 gal. PR-277
 in 1800 gal. lease crude followed with 1000 gal
 15% acid. Displaced. Max press 550#. Did not
 break. Time on treatment 1 hr. 25 min.

PBTD 3757' Recovered load oil and acid water.
 Testing 12 hrs. averaged 2.30 BOPH. No water.

PBTD 3858' Testing 2.30 BOPH. No water.

PBTD 3858' Completed as pumping well 1-25-56.
 Top pay 3834' Lansing. Casing perf. 3834'-44'
 (Schlumberger measurements). RDB Elev 2391'.
 Production test 48.72 BO No. water 24 hrs.
 Gravity of Oil 42 Corr. Allowable 25 BOD
 effective 12-20-55.

15-065-03270-00-00
 15 1976
 CONG. GEOLOGICAL SURVEY
 WICHITA, KANSAS