## STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-02209-0000

Giv All Information Completely
Make Required Affidavit
Mail or Deliver Regort to:
Conservation Division

## WELL PLUGGING RECORD

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## CONTRACTOR'S WELL LOG

COMPANY:	
CONTRACTOR:	
FARM:	
LOCATION:	

National Cooperative Ref'y. Ass'n. Musgrove Petroleum Corporation

Schmedd #1

NE NE SW Section 21-8-25 Graham County, Kansas August 3, 1952

COMMENCED: August 3, 1952 COMPLETED: August 18, 1952

0 95 140 170 202 950	95 140 170 202 950 1010	Sand Sandy Shale Clay & Shale Shale & Shell Shale Sand Shale
1190	1225	Sand
1225	1250	Shale
1250	1365	Shale & Sand
1365	1410	Sand
1410	1450	Idme
1450	1625	Shale & Shell
1625	1850	Red Bed & Shale
1850 1880	1880 2000	Sand Shale
2000	2015	Sand Sand
2015	2105	Shale
2105	2160	lime
2160	2620	Shale & Shells
2620	2875	Shale
2875	3020	Shale & Lime
3020	31.20	Shale
31.20	3192	Shale & Lime Streaks
3192	3460	Shale
3460	3694	Shale & Lime
3694	3730	lime
3730	3766	lime & Shale
3766	3868	Idme
3868	3925	Shale & Lime
	3925	Total Rotary Depth

Set 2021 of 8-5/8" surface casing, cemented with 150 sacks.

Set 3959° of 5-1/2°, camented with 100 sacks.

STATE OF KANSAS

SS:

COUNTY OF SEDCWICK

I, CORDON L. KOELLING, do hereby certify that the above and foregoing is a true and correct copy of the log of Schmeid #1, Section 22-8-25, Graham County, Kansas, as reflected by the files of the Musgrove Petroleum Corporation.

PLUGGING
PLS SIX ALT L. RASH
POOK 445-44 LINE 12

By Secretary Treasury.

Superished and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 26th day of August, 1952.

Uda C. There Commission

SEP 1 2 1352

CONSERVATION DIVISION

My commission expires August 31, 1955.