

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH T8S

	10	o #1	R
		C. L. Thompson	29

Locate well correctly on above
Section Plat

Sheridan County. Sec. 10 Twp. 8S Rge. 29 (E) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 2310' N & 2310' W of SE/C
Lease Owner Stanolind Oil and Gas Company
Lease Name C. L. Thompson Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 11-26 19 46
Application for plugging filed 11-26 19 46
Application for plugging approved 11-26 19 46
Plugging commenced 11-27 19 46
Plugging completed 11-27 19 46
Reason for abandonment of well or producing formation Wildcat Well - Dry
Hole Completion
If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Arbuckle Depth to top 4694 Bottom 4745 Total Depth of Well 4745 Feet
Show depth and thickness of all water, oil and gas formations.

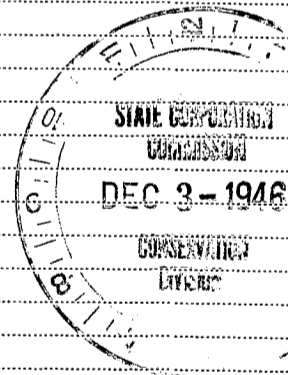
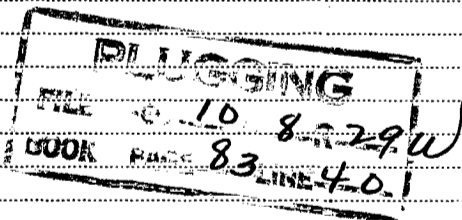
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite		2540		13-3/8 OD	142	None
Lansing		3885				
Mississippi		4547				
Arbuckle		4694				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with rotary mud from TD 4745 to 152'; set 13-3/8 Halliburton cement plug;
dumped 20 sacks cement, mudded hole to 10 feet from surface and capped with ten sacks cement.



12-3-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 35, Gorham, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.
Box 35, Gorham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 2 day of December, 19 46.

My commission expires 12-31-49
R. J. Baynor Notary Public.

STANOLIND OIL AND GAS COMPANY
WELL RECORD

TWP. 8 N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE G. L. Thompson WELL NO. 1

LOCATION OF WELL: 210 FT. NORTH 2nd NORTH 210 FT.

EAST EAST WEST OF THE WEST LINE OF THE 1/4 OF NE 1/4 23 1/4.

OF SECTION 10 TOWNSHIP 8 NORTH SOUTH. RANGE 15 EAST WEST.

Meriden COUNTY Kansas STATE

ELEVATION: 2100 - Davelich Floor

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 10-20 19 44 COMPLETED 11-23 19 45

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES					
NAME	FROM	TO	NAME	FROM	TO
1 <u>Lawrence</u>	<u>3825</u>		4		
2 <u>Mississippi</u>	<u>4047</u>		5		
3 <u>Atlantic</u>	<u>4654</u>		6		

WATER SANDS							
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)				LINER-SCREEN RECORD			
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	MAKE AND TYPE
<u>12-3/4</u>	<u>200</u>		<u>National Spiral Drill</u>	<u>100</u>			

STATE CORPORATION COMMISSION
DEC 3 1946
CONSERVATION

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD						MUDDING RECORD	
SIZE	WHERE SET FEET	SACKS	CEMENT BRAND	TYPE	METHOD	FINAL PRESS	(CABLE TOOLS) METHOD RESULTS
<u>12-3/8</u>	<u>150</u>	<u>200</u>	<u>Deerly Portland</u>	<u>Halliburton</u>			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None pulled

WERE BOTTOM HOLE PLUGS USED? 10 8 290
83 40

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 475 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION, OR POTENTIAL TEST Drill Stem Test at TD 475, Tool open 10 minutes; recovered 120 and 300 water.

WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1 DAY OF _____ 1944

MY COMMISSION EXPIRES _____

Gayson Field Supt.
P. J. Baynor Notary Public

15179-00004-00-00

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Soil	0	9	Location Staked	10-14-46	
Shale, Gravel, Gravel	9	152	Date first work	10-19-46	
Shale and shells	152	410	Drilling Commenced	10-25-46	
Shale, Shells and Sand	410	540	Drilling Completed	11-23-46	
Shale and Shells	540	1075	Dry Hole Completion	11-25-46	
Shale and Sand	1075	1970	Abandonment Completed	11-27-46	
Shale and Sandbeds	1970	2370			
Shale and Shells	2370	2735			
Lime - Anhydrite	2735	2890			
Sandbeds	2890	2900			
Shale	2900	2950			
Shale and Sand	2950	2960			
Sandbed and Shells	2960	2985			
Lime and Shale	2985	3017			
Sand and Lime	3017	3030			
Sandbeds and Sand	3030	3165			
Lime and Shale	3165	3262			
Lime	3262	3293			
Lime and Sandy Shale	3293	3330			
Lime	3330	3353			
Sandy Lime	3353	3359			
Shale	3359	3377			
Lime	3377	3421			
Shale and Lime	3421	3450			
Shale	3450	3457			
Lime and Shale	3457	3510			
Shale	3510	3578			
Shale and Lime	3578	3730			
Broken Lime	3730	3810			
Lime	3810	4242			
Broken Lime	4242	4252			
Shale and Sand	4252	4310			
Shale and Lime	4310	4340			
Lime	4340	4370			
Shale and Lime	4370	4401			
Lime - light gray, fine Crystalline - Core #1 1 1/2' Rec	4401	4405			
Lime	4405	4406			
Shale and Lime	4406	4428			
Lime	4428	4501			
Core #2 - No. Rec. (Small piece of sand, no oil show)					
Shale and Lime - Drilled	4501	4558			
Lime and Chert	4558	4585			
Lime	4585	4604			
Lime and Chert	4604	4617			
Lime	4617	4712			
Lime - tan, fine crystalline dolomite, good porosity - Core #3 - 2' Rec.	4712	4715			
Halliburton test run, recovered 120' and 280' water, tool open 10 minutes.					
Lime - Drilled	4715	4745			
Per Schlumberger Survey					
	TD 4745				