

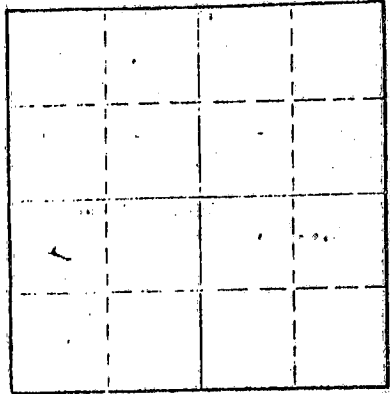
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Graham County, Sec 26 Twp 10 Rge 23 (E) (W)

Location as "NE/CNW/SE/SW" or footage from lines NW/4  
Lease Owner Don Pratt Oil Operations  
Lease Name O.G. Cook #1 Well No. 1  
Office Address Hays, Kansas 67601  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 12/11/74 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 1/20/75 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3861 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	213	none
				5 1/2"	3817	2801'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole, pushed plug to 3810' and dumped 4 sacks cement. Loaded hole, shot pipe at 3008', 2913', 2818', pulled 90 joints. Pumped 4 sacks hulls, 15 sacks gel and 70 sacks cement, 10 sacks gel, 2 sacks hulls and 50 sacks cement.

PLUGGING COMPLETE.

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JAN 27 1975

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

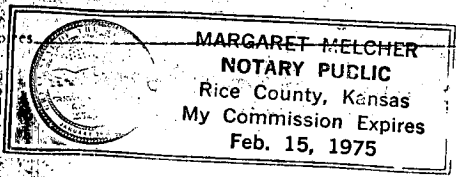
Name of Plugging Contractor KELSO CASING PULLING  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS  
(Address)

Subscribed and Sworn to before me this 21st day of January, 19 75

Margaret Melcher  
Notary Public.

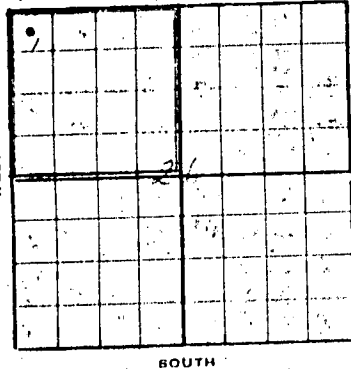


15-065-01885-00-00

# SKELLY OIL COMPANY

2319° RB  
2316° DF  
2314° GR  
2312° BH

## Well Record



Lease Name and No. **O. G. Cook #42457** Well No. **1** Elev. **3319° RB**  
 Lease Description **NW/4 Section 26-10S-23W, Graham County,**  
**Kansas (160 Acres)**

Location made **June 6, 1958** by **P. J. Cussen**  
**330** feet from North line **NW/4** feet from East line  
 feet from South line **330** feet from West line of **Sec. 26**

Work com'd. **6/6 19 58** Rig com'p'd. **6/7 19 58** Drlg. com'd. **6/7 19 58** Drlg. com'p'd. **6/18 19 58**

Rig Contractor **Claude Wentworth Drlg. Co., Inc.**

Drilling Contractor **Claude Wentworth Drlg. Co., Inc., Tulsa, Oklahoma**

Rotary Drilling from **0'** to **3861'** Cable Tool Drilling from **To complete** to

Commenced Producing **June 28, 19 58** Initial Prod. before shot or acid **30 GOPH no water** Bbls.

Dry Gas Well Press Initial Prod. after shot or acid **POB 8 hrs. 84 BO no wtr.** Bbls.  
**Estab. 24 hr. SCC potential of 252 bbls.** Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head **(8-5/8" x 5 1/2" OD)** Gas Pressure Volume Cu. ft.

Braden Head ( ) Size Gas Pressure Volume Cu. ft.

PRODUCING FORMATION **Lansing Line** (Name) Top **3789'** Bottom **3796'** TOTAL DEPTH **3861'** PB **3805'**

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
					Jts.	Feet	Lf.	Jts.	Feet	In.				
8-5/8"	22.7		SJ	220				6	213	0	Armco SW	A	175	Halliburton
5-1/2"	15 1/2		8R					1	27	0	J55 R2 SS	C		
5-1/2"	14#		8R					2	48	3	H40 R2 SS	B		
5-1/2"	14#		8R	3861'				123	3817	9	J55 R2 SS	A	200	Halliburton
(8-5/8" casing set 2' in cellar and 5 1/2" cased to derrick floor)														
5 1/2" casing perforations open:														
Above PB TD: 3789'-3796' with 49 holes														
Below PB TD: None														

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Wichita, Kansas

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	6/23/58	6/25/58	6/26/58	
Acid Used				
Size Shot	500	500	2000	
Shot Between	3831 Ft. and 3836 Ft.	3789 Ft. and 3796 Ft.	3789 Ft. and 3796 Ft.	
Size of Shell				
Put in by (Co.)	Dowell Inc.	Dowell Inc.	Dowell Inc.	
Length anchor				