KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

This Form must be Typed Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy 207-01630-00-01

API #_ 15 - 207- 02096-00-00		·			V		
λIA	(identifier Number of this well).	. This must be listed f	or wells drilled sind	ce 1967; if no API	# was issued,		
indicate original spud or completion date NA	·						
Well Operator: Hemi Energy Group, Inc.	KCC L	KCC License #: 33740 City: Ft. Worth					
Address: 131 East Exchange Ave, Suite 223		City: Ft. Worth					
State: TX	Zip Code: 76164	Contact Phone:_	(817) 566	- 0351			
	Well #: 25	Sec. <u>28</u>	Twp. 25 S.	R. 17	ast West		
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Feet (in exact footage) From 🗸 Ea	st / West (from near	rest outside section com	er) Line of Section	(Not Lease Line)			
Check One: Oil Well Gas Well D8		Water Supply Well			•		
SWD Docket #					······		
Conductor Casing Size: NA		Cemente			Sacks		
Surface Casing Size: NA	Set at: NA	Cemente	ed with: NA		Sacks		
Production Casing Size: 4 1/2"							
List (ALL) Perforations and Bridgeplug Sets: NA. This old	d well had no records avail	lable to us when we	took over the lea	se. We have no	completion		
•							
reports, logs or other well data though have searched Elevation: 947 987 (VG.L./ K.B.) T.D.: NA	DRTD. NA 762 A	NA Denth: NA					
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fully back to surface with 100% cement job. Cut casiin	ng below plow. Cap casing	g as required.					
tully back to surface with 100% cement job. Cut casii	ng below plow. Cap casing	g as required.			RECEIVED		
					RECEIVED RPORATION COMM		
Is Well Log attached to this application as required?	Yes ✓ No Is ACO-1 file	d? ∐Yes 🛣 No	<i>p</i>				
	Yes ✓ No Is ACO-1 file	d? ∐Yes 🛣 No		KANSAS CO JU	RPORATION COMM IL 14 2008 ERVATION DIVISION		
Is Well Log attached to this application as required?	Yes ✓ No is ACO-1 file ave supplied all data we ha	d? Yes X No	ons of the State C	KANSAS CO JU CONS	RPORATION COMM L 1 4 2008 ERVATION DIVISION WICHITA, KS		
Is Well Log attached to this application as required? See above and cover letter. We have a second and cover letter. We have a second and cover letter.	Yes ✓ No Is ACO-1 file ave supplied all data we ha .S.A. 55-101 <u>et, seq</u> . and the	d? Yes (X) No ive on this well.	ons of the State C	KANSAS CO JU CONS	RPORATION COMM L 1 4 2008 ERVATION DIVISION WICHITA, KS		
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is Well Log attached to this application as required? If not explain why? See above and cover letter. We have the second	Yes ✓ No Is ACO-1 file ave supplied all data we ha .S.A. 55-101 <u>et, seq</u> . and the	d? Yes No live on this well. Rules and Regulations: Craig L. Treiber Phone: (918)) 607 - 85	KANSAS CO CONS Corporation Comm	RPORATION COMM L 1 4 2008 ERVATION DIVISION WICHITA, KS		
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NASD Symbol HMGP

WWW.HEMIENERGY.COM

Kansas Corporation Commission Conservation Division 130 S. Market Room 2078 Wichita, KS 67202

July 11, 2008

Reference: Attached Well Plugging Application for the Bennett #6 Injection Well, as attached.

Gentlemen;

We have provided the attached CP-1 for the abandonment of the Bennett C # 6 well on the Hemi Energy Group, Inc. Bennett Lease in Woodson County.

Several items on the application require clarification:

- 1. The well requested to be MIT'd by your UIC Manager in Chanute, Region 3, Mr. Larry Marchant, is actually the Bennett #6, not the Bennett #1 as shown on his 6/19/08 Notice of Violation letter.
- 2. The well numbering on the Bennett lease has, to the best of our understanding, been a bit fluid. I am referring to a KCC document dated August 27, 2003 by Mr. Clayton Titel, which shows the Bennett C #6 well as an abandoned injector with ½" in 2" in 4" with the base buried. See Digital picture as attached, Exhibit #1.
- 3. The Bennett #1 well on the above referenced document, is shown as an abandoned producer, located at SW SW NE, 2567' FEL, 3259' FSL.
- 4. The Bennett #6 well on this KCC document is shown as NW SW NE, 2481' FEL, 3430' FSL. I will use this distance and the following QQQQ data in my CP-1 submission. This should QQQQ as NW SW NW SW.
- 5. The Bennett #6 Injection well is the only well on the lease with ½" in 2" tubing in 4 ½" casing. Actually, the 2" non upset tubing is inside what looks like rotted out, eroded 2 7/8 tubing. Further, this well had a compression packer hold down assembly holding the 2" tubing down on or in the downhole packer unit. Note: Digital picture supplied, as attached. Exhibit #2.
- 6. Pulling unit contractor Gus Jones Cable Tool Services has been requested to come to this lease at his earliest opportunity to pull on this 2" tubing to unseat it from the downhole compression packer and recover this tubing string. This work request was formalized 7/8/08.
- 7. With all recovered tubing out of the hole, and receipt of this approved CP-1, Hemi Energy can then properly schedule this abandonment with KCC Region 3, as required. We will run a tremie pipe to bottom to cement the well fully back to surface.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 14 2008

131 East Exchange Avenue, Suite 223 Ft. Worth, TX 76106 817-566-0351 Fax 817-566-0354



NASD Symbol HMGP

WWW.HEMIENERGY.COM

General:

- 1. Hemi Energy Group, Inc. bought this lease from the former owner, Inlan Oceans, LLC. No records were ever made available to us by or from that previous owner on this well.
- 2. Records or logs were also requested from Cornish Wireline, Chanute as may have been available on this well. None were found.
- 3. The KGS library in Wichita was consulted for drilling and completion records on this injection well. None were found.

The lack of information on the CP-1 is not intentional: we have supplied what little data we had on this well.

Given the state of the well, it was determined that the possibility of this well ever passing an MIT/UIC integrity test was very slight, at best. To minimize Hemi's plugging liability, it was decided to properly abandon this well at this time in lieu of attempting to resurrect the impossible. Hence this CP-1 submission.

Please feel free to contact the undersigned at your convenience should Hemi Energy Group, Inc. be able to be of further service on this issue.

Sincerely,

Craif I VTreiber

COO

Attachment: Exhibit #1, Tubing Array Exiting the Bennett #6 Injection Well

Exhibit #2, Compression Packer Surface Hold Down Assembly

KCC August, 2003 Lease Description Documents

CC: Hemi Energy Group, Ft. Worth, TX

RECEIVED KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION WICHITA, KS

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Benn	ett	Lease

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BENC08	OIL-ABD-2	7S2C	0	N	v s	w n	E	28	25	17	-2018	3405	Inland Oceans
BENC09	OIL-ABD	4C2T	0	N	v s	w n	Ē	28	. 25	17	-2082	3671	Inland Oceans
BENC10	OIL-AB	6S2CPJ	0	И	v s	w n	Œ	28	25	17	-2067	3927	Inland Oceans
BENC11	OIL-AB	2C1TPJ	0	72	/ N	w n	E	28	. 25	17	-2058	4303	Inland Oceans
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Thursday, October 02, 2003

Page 1 of 1

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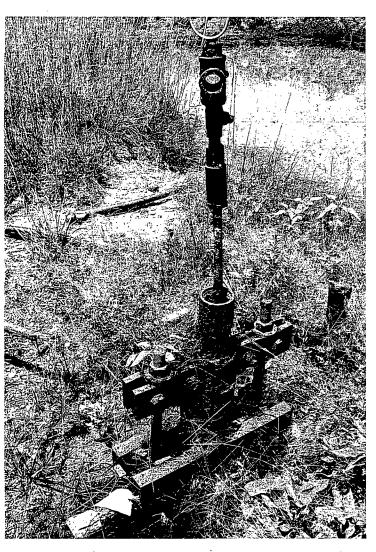


EXHIBIT #1



EXHIBIT #2



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HEMI ENERGY GROUP, INC. 131 E EXCHANGE AVE STE 223 FT WORTH, TX 76164-8244

August 11, 2008

Re: BENNETT #1

API 15-207-01630-00-01

28-25S-17E, 3240 FSL 2475 FEL WOODSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 7, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300