

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Rec'd Prod Depart.
8-6-08

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-207-02096-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date NA

Well Operator: Hemi Energy Group, Inc.

KCC License #: 33740

Address: 131 East Exchange Ave, Suite 223

City: Ft. Worth

State: TX

Zip Code: 76164

Contact Phone: (817) 566 - 0351

Lease: Bennett

Well #: 1

Sec. 28

Twp. 25

S. R. 17

☒ East ☐ West

NW SW NE NW NE

Spot Location / QQQQ

County: Woodson

3430 3240 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

2481 2475 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # ☒ ENHR Docket # E19656

Conductor Casing Size: NA Set at: Cemented with: Sacks

Surface Casing Size: NA Set at: NA Cemented with: NA Sacks

Production Casing Size: 4 1/2" Set at: NA Cemented with: NA Sacks

List (ALL) Perforations and Bridgeplug Sets: NA. This old well had no records available to us when we took over the lease. We have no completion reports, logs or other well data though have searched for same. See cover letter.

Elevation: 947 987 (☒ G.L. / ☐ K.B.) T.D.: NA PBTD: NA 7602 Anhydrite Depth: NA

(Stone Corral Formation)

Condition of Well: ☐ Good ☒ Poor ☒ Casing Leak ☒ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pull all tubing possible. Run tremie pipe to greatest depth possible. Cement fully back to surface with 100% cement job. Cut casing below plow. Cap casing as required.

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Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☐ Yes ☒ No

If not explain why? See above and cover letter. We have supplied all data we have on this well.

JUL 14 2008

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Craig L. Treiber

Phone: (918) 607 - 8505

Address: P.O. Box 63

City / State: Piqua, KS

Plugging Contractor: Hemi Energy Group, Inc.

KCC License #: 33740

Address: 131 East Exchange Ave, Suite 223, Ft. Worth, TX

Phone: (817) 566 - 0351

Proposed Date and Hour of Plugging (if known?): ASAP after tubing recovered and CP-1 approval received. Latest estimate 7/31/08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/11/08

Authorized Operator / Agent:

Craig L. Treiber
(Signature)

COD

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 3

PKT



NASD Symbol HMGP

WWW.HEMIENERGY.COM

Kansas Corporation Commission
Conservation Division
130 S. Market
Room 2078
Wichita, KS 67202

July 11, 2008

Reference: Attached Well Plugging Application for the Bennett #6 Injection Well, as attached.

Gentlemen;

We have provided the attached CP-1 for the abandonment of the Bennett C # 6 well on the Hemi Energy Group, Inc. Bennett Lease in Woodson County.

Several items on the application require clarification:

1. The well requested to be MIT'd by your UIC Manager in Chanute, Region 3, Mr. Larry Marchant, is actually the Bennett #6, not the Bennett #1 as shown on his 6/19/08 Notice of Violation letter.
2. The well numbering on the Bennett lease has, to the best of our understanding, been a bit fluid. I am referring to a KCC document dated August 27, 2003 by Mr. Clayton Titel, which shows the Bennett C #6 well as an abandoned injector with ½" in 2" in 4" with the base buried. See **Digital picture as attached, Exhibit #1.**
3. The Bennett #1 well on the above referenced document, is shown as an abandoned producer, located at SW SW NE, 2567' FEL, 3259' FSL.
4. The Bennett #6 well on this KCC document is shown as NW SW NE, 2481' FEL, 3430' FSL. I will use this distance and the following QQQQ data in my CP-1 submission. This should QQQQ as NW SW NW SW.
5. The Bennett #6 Injection well is the only well on the lease with ½" in 2" tubing in 4 ½" casing. Actually, the 2" non upset tubing is inside what looks like rotted out, eroded 2 7/8 tubing. Further, this well had a compression packer hold down assembly holding the 2" tubing down on or in the downhole packer unit. **Note: Digital picture supplied, as attached. Exhibit #2.**
6. Pulling unit contractor Gus Jones Cable Tool Services has been requested to come to this lease at his earliest opportunity to pull on this 2" tubing to unseat it from the downhole compression packer and recover this tubing string. This work request was formalized 7/8/08.
7. With all recovered tubing out of the hole, and receipt of this approved CP-1, Hemi Energy can then properly schedule this abandonment with KCC Region 3, as required. We will run a tremie pipe to bottom to cement the well fully back to surface.

131 East Exchange Avenue, Suite 223
Ft. Worth, TX 76106
817-566-0351 Fax 817-566-0354

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1
CONSERVATION DIVISION
WICHITA, KS



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General:

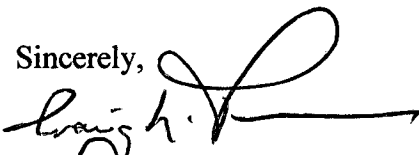
1. Hemi Energy Group, Inc. bought this lease from the former owner, Inlan Oceans, LLC. No records were ever made available to us by or from that previous owner on this well.
2. Records or logs were also requested from Cornish Wireline, Chanute as may have been available on this well. None were found.
3. The KGS library in Wichita was consulted for drilling and completion records on this injection well. None were found.

The lack of information on the CP-1 is not intentional: we have supplied what little data we had on this well.

Given the state of the well, it was determined that the possibility of this well ever passing an MIT/UIC integrity test was very slight, at best. To minimize Hemi's plugging liability, it was decided to properly abandon this well at this time in lieu of attempting to resurrect the impossible. Hence this CP-1 submission.

Please feel free to contact the undersigned at your convenience should Hemi Energy Group, Inc. be able to be of further service on this issue.

Sincerely,



Craig L. Treiber
COO

Attachment: Exhibit #1, Tubing Array Exiting the Bennett #6 Injection Well
Exhibit #2, Compression Packer Surface Hold Down Assembly
KCC August, 2003 Lease Description Documents

CC: Hemi Energy Group, Ft. Worth, TX

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JUL 14 2008

CONSERVATION DIVISION
WICHITA, KS

131 East Exchange Avenue, Suite 223
Ft. Worth, TX 76106
817-566-0351 Fax 817-566-0354

Bennett C Lease

COUNTY	LEASE	SES.PT	ATTR.	DESC.	PRIORITY	LEVEL	Q3	Q2	Q1	SEC	TWP	RGE	FEL	FSL	OPERATOR
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Total Wells In Project 17

→	Bennett C	BENC01	OIL-AB	7S2C	0		→	SW	SW	NE	28	25	17	-2567	3259	Inland Oceans
	Bennett C	BENC02	OIL-AB	2C1TPJ	0			SW	SW	NE	28	25	17	-2602	3004	Inland Oceans
	Bennett C	BENC03	OIL-AB	4C1T	0			SW	SW	NE	28	25	17	-2159	2882	Inland Oceans
	Bennett C	BENC04	OIL-AB	6S2C1TPJ	0			SW	SW	NE	28	25	17	-2058	2718	Inland Oceans
	Bennett C	BENC05	OIL-AB	4C2T1PJ	0			SW	SW	NE	28	25	17	-2221	3210	Inland Oceans
→	Bennett C	BENC06	INJ-AB	4C2T.5P	0		SL →	NW	SW	NE	28	25	17	-2481	3430	Inland Oceans ←
	Bennett C	BENC07	WSW-AB	6S2C1TPJ	0			NW	SW	NE	28	25	17	-2477	3410	Inland Oceans
	Bennett C	BENC08	OIL-ABD-2	7S2C	0			NW	SW	NE	28	25	17	-2018	3405	Inland Oceans
	Bennett C	BENC09	OIL-ABD	4C2T	0			NW	SW	NE	28	25	17	-2082	3671	Inland Oceans
	Bennett C	BENC10	OIL-AB	6S2CPJ	0			NW	SW	NE	28	25	17	-2067	3927	Inland Oceans
	Bennett C	BENC11	OIL-AB	2C1TPJ	0			SW	NW	NE	28	25	17	-2058	4303	Inland Oceans
	Bennett C	BENC12	OIL-AB	2C1TPJ	0			SW	NW	NE	28	25	17	-2254	4503	Inland Oceans
	Bennett C	BENC13	OIL-AB	2C1T	0			SW	NW	NE	28	25	17	-2351	4170	Inland Oceans
	Bennett C	BENC14	OIL-AB	2C1TPJ	0			NW	SW	NE	28	25	17	-2331	3927	Inland Oceans
	Bennett C	BENC15	PWL	20X20OIL	0			NW	SW	NE	28	25	17	-2351	3666	Inland Oceans
	Bennett C	BENC16	OIL-AB	6S2C1T	0			NW	SW	NE	28	25	17	-2574	3660	Inland Oceans
→	Bennett C	BENC17	INJ-AB-2	2C	0	←		SW	NW	NE	28	25	17	-2583	4467	Inland Oceans ←

TOTAL WELLS 17

Thursday, October 02, 2003

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CONSERVATION DIVISION
TOPEKA, KS

Page 1 of 1

Date <u>Aug 27, 2003</u>	Owner/Lease Name <u>Bennett "C"</u>	Page <u>1</u> (of <u>2</u>)
PR#	Past/Present Operator <u>Inland Oceans</u>	Lic #
Sec. <u>28</u>	Twp. <u>25</u> S. Rng. <u>17E</u> County <u>Woodson</u>	PIRT <u>Filed</u>

[illegible]

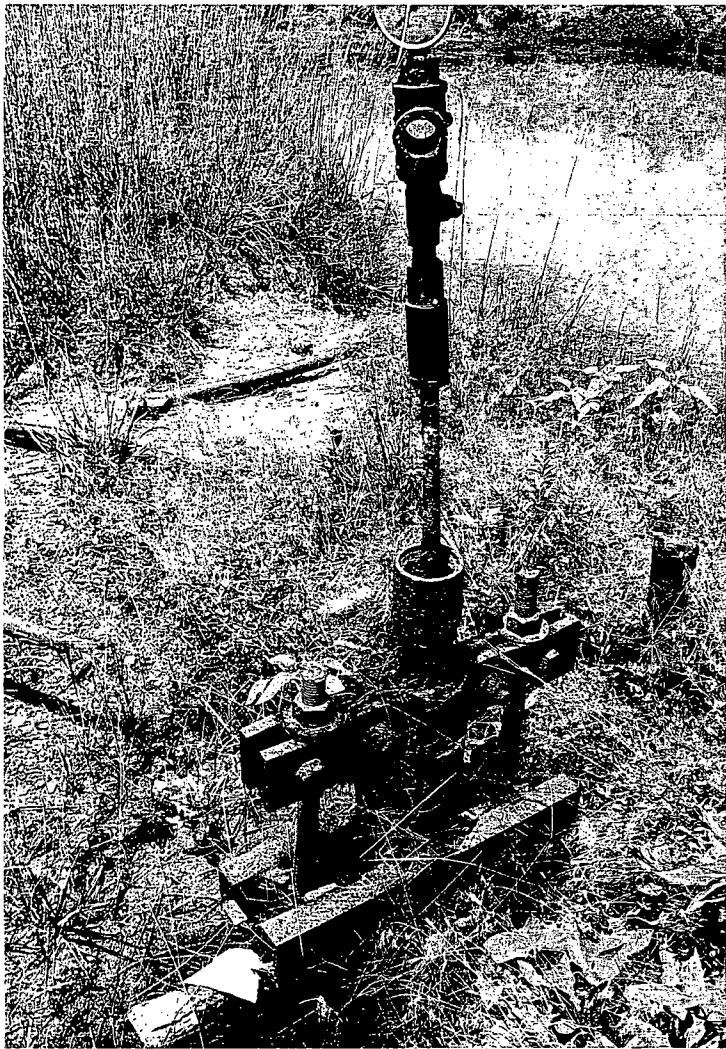


EXHIBIT #1



EXHIBIT #2



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HEMI ENERGY GROUP, INC.
131 E EXCHANGE AVE
STE 223
FT WORTH, TX 76164-8244

August 11, 2008

Re: BENNETT #1
API 15-207-01630-00-01
28-25S-17E, 3240 FSL 2475 FEL
WOODSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 7, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300