

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 09 2008

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Well Plugging Record
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation

Address: 155 North Market, Suite 710, Wichita, KS 67202

Phone: (316) 263 - 5785 Operator License #5399

Type of Well: Gas Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)

The plugging proposal was approved on: 7/3/2008 (Date)

by: Mike Wilson (KCC District Agent's Name)

Is ACO-1 filed? YES No On file with KCC, as well as logs

If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Mississippi	Depth to Top: 3198	Bottom: 3201 T.D.	3310
	Depth to Top:	Bottom:	T.D.
	Depth to Top:	Bottom:	T.D.

API # 15-079-20204 - 00-00

Lease Name: Wedel m *KCC Pkt per Oper - Mindy*

Well Number: M 1

Spot Loc. (QQQQ): C S/2 SE SE

330' FSL Feet from North South Section Line
660' FEL Feet from North South Section Line

Sec. 21 Twp. 22S R. 2W East/West

County: Harvey

Date Well Completed: 2/11/1974

Plugging Commenced: 6/30/2008

Plugging Completed: 7/3/2008

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	210'	0'	8 5/8" 23#	210'	None
Production	Gas	0	3303'	4 1/2"	3303'	550'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

7/1/08 - Stripped out well - removed 128 5/8" rods and pump and 100 jts 2 3/8" tubing. Swabbed well. Rigged over for 4 1/2" casing.

7/2/08 - Tagged sand @ 3141'. Put in 4 sx cement with bailer. Ripped casing @ 550'. TOH with 17 jts. TIH with 16 jts 2 3/8" tubing.

7/3/08 - Plugged well with 175 sx cement @ 475'. Ran out of cement. TOH and waited on cement. TIH with 7 jts - tagged cement @ 210'. Cemented with 75 sx to surface. Ticket #2204 - United Cementing.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address)

155 North Market, Suite 710, Wichita, KS 67202

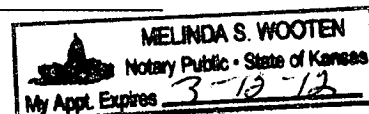
SUBSCRIBED AND SWORN TO me this 8th day of July 2008

Melinda S. Wooten

Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2

PHONE: 620-628-4424 FAX: 620-628-4435

mindy

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

DATE JOB STARTED 6-30-08
LEASE: Udel m
COUNTY Harvey

DATE JOB COMPLETED: 7-3-08
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well:

Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
Ticket number: _____
Cementing Company: _____
Date Plugging Completed: _____
State Plugging Agent: _____

Description of Work Performed:

30th Drive to loc. Rueselup. got sand to water started stripping well. 5 hrs.
1st finished stripping out well 128 5/8" rods + pump to 100 Jts 2 3/8" tbg, scrubbed well state man didn't want buy mess. Rigged over for 4 1/2" casing 8 hrs.
2nd Aug out well for pits Tagged sand @ 3141' put 4 sacks cement w/ backer Ripped casing @ 590' T/H 175 lbs. T/H w/ 16 lbs 2 3/8" tbg. 8 hrs
3rd plugged well w/ 125 sacks @ 425' ran out cement. T/H worked on cement T/H w/ 7 Jts tagged cement @ 210' cemented w/ 75 sacks to surface. T/H Rigged Down. Ticket # 2204. Thrs.

United Cementing
Cement used *Foreland* + *Hillsboro Lumber yard* to

Equipment	Joint	Feet	Size	Run in Well:
Packer				
Anchor				
Polished Rod				
Rods				
Rods				
Rod Subs	2'	4'	6'	8' 10'
Pump				
Tubing				
Tubing Subs	2'	4'	6'	8' 10'
Barrel				
Mud Anchor				

Mike Wilson
Plugging agent

Services	Hours	Per Hour	Amount
Unit and Power Tools	28	\$175.00	\$ 4,900.00
Road Time - Per hour	1	\$175.00	\$ 175.00
Supervisor time	29	\$40.00	\$ 1,160.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed *[Signature]* Date: 7-3-08

Mindy

The LUMBERYARD, Inc.

101 North Ash
1-888-333-5762
Ph: 620 947 5762

07/02/2008 07:38:33

Invoice No.: 129366

Code: 84424

Name: AMERICAN ENERGIES CORP.

Address:

136 N. MAIN ST.
CANTON, KS 67428

Cashier: Jon Hefley

Register Name: register1

Order No: WEDEL M LEASE

CEMENT PORTLAND 94#

LU-PCEM EA

4 @ \$11.65 /EA \$46.60

Sub Total: \$46.60

Sales Tax: \$3.40

Total: \$50.00

Signed: _____

Cement-wedel m

WE APPRECIATE YOUR BUSINESS
NOW STOCKING PVC PIPE AND FITTINGS

Plugging expense

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Alta. Mindy

Invoice

Date	Invoice #
7/3/2008	8652

Bill To
American Energies Corp. 155 N. Market St., Ste. 710 Wichita, KS 67202

Kind of Job	Lease & Well #	Terms	Service Ticket #
Plug	Wedel M #1	Net 30	8204

Description	Amount
Pump Truck Charge	650.00
60/40 Pozmix (250 sks)	2,187.50T
Bentonite/Gel (11 sks)	0.00T
Handling Charge (261 sks)	148.50T
Pump Truck Mileage (56 miles)	300.15T
Drayage (625.52 ton miles)	196.00T
Additional hours on site (2 hours/No Charge)	625.52T
	0.00

RECEIVED
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CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business.

Subtotal	\$4,107.67
Sales Tax (6.3%)	\$217.83
Payments/Credits	\$0.00
Balance Due	\$4,325.50



1-800-794-0187
FAX 1-316-321-4720
2510 W. 6TH ST.
EL DORADO, KANSAS 67042

SERVICE TICKET

8204

DATE 7/3/08

COUNTY _____ CITY _____

CHARGE TO American Energies

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wedel M. #1 CONTRACTOR _____

KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
250	60/40 Poz 4% gel	
11	gel	
2	pump charges	
	BULK CHARGE	
56	BULK TRK. MILES x 2	
56	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 475

SIZE HOLE 8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 475 VOLUME _____

SIZE PIPE _____

PKER DEPTH _____

TIME ON LOCATION 9:00^{AM} TIME FINISHED 3:00

REMARKS:

1st plug set @ 450ft, 175 SKS NO RETURN
2nd plug set @ 250ft, 75 SKS

RECEIVED
KANSAS CORPORATION

EQUIPMENT USED

JUL 09 2008

NAME _____ UNIT NO. _____

NAME _____ CONSERVATION DIVISION _____ UNIT NO. _____

Greg, Katie

WICHITA, KS

Phillip Steinmetz

CEMENTER OR TREATER

OWNER'S REP.