

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500 Oklahoma City.

Phone: 405-246-3152 Operator License #: 5278

Type of Well: Dry Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 6-9-2008 (Date)

by: Mike McLaren (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 189-22649-00-00

Lease Name: Bradford

Well Number: 8 #1

Spot Location (QQQQ): SE - NW - SW - NE

1950 Feet from [X] North / [] South Section Line

2065 Feet from [X] East / [] West Section Line

Sec. 8 Twp. 34 S. R. 38 [] East [X] West

County: Stevens

Date Well Completed: N/A

Plugging Commenced: 6-7-2008

Plugging Completed: 6-7-2008

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Row 1: Surface, 1684, 8-5/8, 1687.54, None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set 1st Plug @ 1710, cemented with 100 sacks; 2nd Plug @ 600', cemented with 50 sacks; 3rd Plug @ 60', cemented with 20 sacks, 4th Plug @ mouse hole, cemented with 10 sacks, and 5th Plug @ rat hole, cemented with 15 sacks - all using POZ Premium 40/60 cement.

Kenai mid-continent Inc

KCC PKT Per CR 2/3

Name of Plugging Contractor: Halliburton Energy Services License #: 5287 34000

Address: P.O. Box 1598, Liberal, Kansas 67901

RECEIVED KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: EOG Resources, Inc. AUG 0 1 2008

State of Oklahoma County, Oklahoma, ss.

CONSERVATION DIVISION WICHITA, KS

Terry Foster (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Terry Foster

(Address) 3817 NW Expressway, Suite 500, Oklahoma City, Oklahoma 73112

SUBSCRIBED and SWORN TO before me this 30th day of July, 20 08

Kaye Dawn Rockel Notary Public

My Commission Expires: Notary Public State of Oklahoma

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Commission # 04009675 Expires 10/21/08

PKS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2655597	Quote #:	Sales Order #: 5942672
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bradford		Well #: 8#1	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	8.5	347700	GRAVES, JEREMY L	8.5	399155	RODRIGUEZ, EDGAR A	9.0	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	30 mile	10251403C	30 mile	10825713	30 mile	77031	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06-07-08	8.5	3						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To	Job Times	Date	Time	Time Zone
			BHST	1710. ft	1710. ft				Called Out	06 - Jun - 2008	21:30	CST
									On Location	07 - Jun - 2008	00:30	CST
									Job Started	07 - Jun - 2008	05:00	CST
						Wk Ht Above Floor		3. ft	Job Completed	07 - Jun - 2008	07:47	CST
									Departed Loc	07 - Jun - 2008	09:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								600.	600.		
Cement Plug	New							1735.	1735.		
Production Hole				7.875				1619.	5100.		
Surface Casing	New		8.625	8.097	24.				1630.		
Drill Pipe X-Hole	New		4.5	3.826	16.6		X		1730.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1710	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
2	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	22.5	Shut In: Instant		Lost Returns	0	Cement Slurry	52	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement	22.5	Treatment	
Frac Gradient		15 Min		Spacers	49	Load and Breakdown		Total Job	123.5
Rates									
Circulating	4	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	NONE	Reason						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Sandy Taylor</i>					

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2655597	Quote #:	Sales Order #: 5942672
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bradford	Well #: 8#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/06/2008 21:30							
Depart from Service Center or Other Site	06/06/2008 23:30							JOURNEYMANAGEMENT BEFORE DEPARTURE
Arrive At Loc	06/07/2008 00:30							RUNNING IN HOLE UPON ARRIVAL
Assessment Of Location Safety Meeting	06/07/2008 00:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	06/07/2008 00:50							JOB SITE BBP MEETING
Rig-Up Equipment	06/07/2008 01:00							PUMP TRUCK AND BULK TRUCK
Start Out Of Hole	06/07/2008 01:45							PULLING DRILL PIPE FROM 6500'
Comment	06/07/2008 04:30							READY TO SET 1ST PLUG @ 1720'
Rig-Up Equipment	06/07/2008 04:40							STAND PIPE AND FLOOR
Pre-Job Safety Meeting	06/07/2008 04:45							WITH RIG CREW
Start Job	06/07/2008 05:00							
Test Lines	06/07/2008 05:01							2500 PSI
Pump Cement	06/07/2008 05:28		4.5	27			100.0	100 SKS 40/60 POZ PREMIUM @ 13.5#
Pump Displacement	06/07/2008 05:33		6	17.5			100.0	MUD - ENDING PRESSURE 250 PSI
Start Out Of Hole	06/07/2008 05:35							LAYING DRILL PIPE - CLEAN LINES TO DITCH
Comment	06/07/2008 06:00							READY TO SET PLUG @ 600'

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2008

CONSERVATION DIVISION
WICHITA KS

Sold To #: 7.20.130

Ship To #: 2655597

Quote #:

Sales Order #:

5942672

SUMMIT Version: 7.20.130

Saturday, June 07, 2008 08:19:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	06/07/2008 06:15							
Circulate Well	06/07/2008 06:16		5	45			140.0	
Pump Cement	06/07/2008 06:27		6	13.5			175.0	50 SKS 40/60 POZ PREMIUM @ 13.5#
Pump Displacement	06/07/2008 06:29		6	5			110.0	FRESH WATER
Start Out Of Hole	06/07/2008 06:35							LAYING DOWN DRILL PIPE - CLEAN LINES TO DITCH
Comment	06/07/2008 07:00							READY TO SET SURFACE PLUG - MOUSE AND RAT HOLE PLUGS
Circulate Well	06/07/2008 07:12		3	4			50.0	
Pump Cement	06/07/2008 07:16		1	4			40.0	20 SKS 40/60 POZ PREMIUM @ 13.5#
Pump Cement	06/07/2008 07:26		1.5	4.5			40.0	RAT HLOE
Pump Cement	06/07/2008 07:33		1.5	3			40.0	MOUSE HOLE
Clean Lines	06/07/2008 07:41							TO DITCH
End Job	06/07/2008 07:47				123.5			
Pre-Rig Down Safety Meeting	06/07/2008 07:50							
Rig-Down Equipment	06/07/2008 08:00							
Depart Location for Service Center or Other Site	06/07/2008 09:00							JOURNEY MANAGEMENT BEFORE DEPARTURE

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 7.20.130

Ship To # : 2655597

Quote # :

Sales Order # : 5942672

SUMMIT Version: 7.20.130

Saturday, June 07, 2008 08:19:00