

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 Oklahoma City. Phone: 405-246-3152 Operator License #: 5278 Type of Well: Dry Docket #: The plugging proposal was approved on: 6-2-2008 by: Jack Macaskey Is ACO-1 filed? [X] Yes [ ] No Producing Formation(s): List All (If needed attach another sheet)

API Number: 15- 189-22650-00-00 Lease Name: Moser Farm Living Trust Well Number: 7 #1 Spot Location (QQQQ): - E2 - NE - SE 1980 Feet from [ ] North / [X] South Section Line 330 Feet from [X] East / [ ] West Section Line Sec. 7 Twp. 32 S. R. 36 [ ] East [X] West County: Stevens Date Well Completed: N/A Plugging Commenced: 6-2-2008 Plugging Completed: 6-2-2008

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Row 1: Surface, 1602, 8-5/8, 1605.63, None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set 1st Plug @ 1730, cemented w/100 sacks; 2nd Plug @ 800', cemented with 50 sacks; 3rd Plug @ 60', cemented with 20 sacks, 4th Plug @ rat hole, cemented with 15 sacks, and 5th Plug @ mouse hole, cemented with 15 sacks - all using POZ Premium 40/60 cement.

Name of Plugging Contractor: Halliburton Energy Services License #: 5281 34000

Address: P.O. Box 1598, Liberal, Kansas 67901

Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

State of Oklahoma County, Oklahoma, ss.

Terry Foster (Employee of Operator) or (Operator) on above-described well

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Terry Foster (Address) 3817 NW Expressway, Suite 500, Oklahoma City, Oklahoma 73112

SUBSCRIBED and SWORN TO before me this 30th day of July, 20 08

Kaye Dawn Rockel Notary Public My Commission Expires: Notary Public State of Oklahoma

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Commission # 04009575 Expires 10/21/08

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AUG 01 2008

CONSERVATION DIVISION

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2654896	Quote #:	Sales Order #: 5931396
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Moser Farm Living Trust		Well #: 7#1	API/UWI #:
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	7.0	361417	CARRILLO, EDUARDO Carrillo	7.0	371263	DEETZ, DONALD E	7.0	389855

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/2/08	7.0	4.0						

**TOTAL** Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	02 - Jun - 2008	17:30	CST
Form Type	BHST		Job Started	02 - Jun - 2008	19:39	CST
Job depth MD	1730. ft	Job Depth TVD	1730. ft	Job Completed	02 - Jun - 2008	23:22
Water Depth		Wk Ht Above Floor	3. ft	Departed Loc	03 - Jun - 2008	00:30
Perforation Depth (MD)	From	To				

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								658.	658.		
Cement Plug								1694.	1694.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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## Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1730	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 800	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	21	Shut In: Instant		Lost Returns	0	Cement Slurry	54	Pad	
Top Of Cement	surface	5 Min		Cement Returns	0	Actual Displacement	21	Treatment	
Frac Gradient		15 Min		Spacers	11	Load and Breakdown		Total Job	86
Rates									
Circulating	4	Mixing	4	Displacement	4	Avg. Job	4		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2654896	Quote #:	Sales Order #: 5931396
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Moser Farm Living Trust	Well #: 7#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	06/02/2008 17:30							RECEIVED KANSAS CORPORATION COMMISSION AUG 01 2008 CONSERVATION DIVISION WICHITA, KS
Pre-Rig Up Safety Meeting	06/02/2008 17:35							
Rig-Up Completed	06/02/2008 18:35							
Test Lines	06/02/2008 19:39							2000 PSI
Circulate Well	06/02/2008 19:41		5	11				WATER
Pump Cement	06/02/2008 19:46		3	27	38			100 SKS @13.5 @ 1730 FT
Pump Displacement	06/02/2008 19:53		3	14	52			WATER
Other	06/02/2008 19:57							SHUT DOWN WAIT FOR RIG TO PULL DRILL PIPE
Pump Cement	06/02/2008 20:34		3	13.5	65.5			50 SKS @ 13.5 @ 800
Pump Displacement	06/02/2008 20:40		3	7	72.5			WATER
Other	06/02/2008 20:42							SHUT DOWN WAIT FOR RIG TO PULL DRILL PIPE AND BOP
Pump Cement	06/02/2008 23:07		2	5.5	78			20 SKS @ 13.5 @ 60 FT
Other	06/02/2008 23:09							SHUT DOWN GET READY FOR RAT & MOUSE HOLE
Pump Cement	06/02/2008 23:14		1	8	86			30 SKS @ 13.5 RAT & MOUSE HOLE
End Job	06/02/2008 23:22							THANKS FOR CALLING HALLIBURTON ERIC & CREW

Sold To #: 348223

Ship To #: 2654896

Quote #:

Sales Order #:

5931396

SUMMIT Version: 7.20.130

Monday, June 02, 2008 11:42:00