

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Brito oil co. Lease Renner Well No. 1-21

County THOMAS Location NE. SW. NE Section 21 Township 9 Range 32 Acres 10

Field Garfield NW Reservoir K.C. Pipeline Connection Form 1 and 2nd

Completion Date Aug 24. 89 Type Completion (Describe) 4430 Plug Back T.D. 4730 Packer Set At

Production Method: Pumping Type Fluid Production oil API Gravity of Liquid/Oil

Flowing Casing Size 5 1/2 Weight I.D. Set At 4723 Perforations 4351.54 To

Tubing Size 2 7/8 Weight I.D. Set At 4344 Perforations To

Pretest: Starting Date 9-12-89 Time 11 AM Ending Date 9-13-89 Time 11 AM Duration Hrs. 24

Test: Starting Date 9-12-89 Time 11 AM Ending Date 9-13-89 Time 11 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure |             | Separator Pressure |         |         | Choke Size   |         |         |                 |       |
|-----------------------------|-------------|--------------------|---------|---------|--------------|---------|---------|-----------------|-------|
| Casing:                     | Tubing:     |                    |         |         |              |         |         |                 |       |
| Bbls./In.                   | Tank        | Starting Gauge     |         |         | Ending Gauge |         |         | Net Prod. Bbls. |       |
|                             | Size Number | Feet               | Inches  | Barrels | Feet         | Inches  | Barrels | Water           | Oil   |
| 1.67                        |             |                    |         |         |              |         |         |                 |       |
| Pretest:                    |             |                    |         |         |              |         |         |                 |       |
| 1.67                        | 200 6W. Dia | 6842               | 1 x 3   |         | 6            | 6       | 105.20  |                 |       |
| Test:                       |             | 6839 x             | 8 x 3 x |         | 9 x          | 4 3/4 x | 2298    | 10 x            | 128 x |
| 1.67                        |             | 6.10               | 1       |         |              |         |         |                 |       |
| Test:                       |             |                    |         |         |              |         |         |                 |       |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections |                        | Orifice Meter Range |                        |                  |                       |                           |                  |                   |
|---------------------------|------------------------|---------------------|------------------------|------------------|-----------------------|---------------------------|------------------|-------------------|
| Pipe Taps:                | Flange Taps:           | Differential:       |                        |                  | Static Pressure:      |                           |                  |                   |
| Measuring Device          | Run-Prover-Tester Size | Orifice Size        | Meter-Prover In. Water | Tester In. Merc. | Pressure Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter             |                        |                     |                        |                  |                       |                           |                  |                   |
| Critical Flow Prover      |                        |                     |                        |                  |                       |                           |                  |                   |
| Orifice Well Tester       |                        |                     |                        |                  |                       |                           |                  |                   |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) | Extension (Pm) / V/hw x Pm | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|----------------------------|----------------------------|---------------------|---------------------------|------------------------|-------------------|
|                       |                            |                            |                     |                           |                        |                   |

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

For Offset Operator For State Randy Lidenburger For Company

P.