

O.W.W.O

For KCC Use: 3-16-08
Effective Date: 3-16-08
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03/14/2008
month day year

OPERATOR: License# 5056
Name: F.G. HOLL COMPANY L.L.C.
Address 1: 9431 E. CENTRAL
Address 2: _____
City: WICHITA State: KS Zip: 67206
Contact Person: Franklin r. Greenbaum
Phone: 316-684-8481

CONTRACTOR: License# 8253
Name: G&L WELL SERVICE INC.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If O.W.W.O: old well information as follows:
Operator: WESTERN PETROLEUM
Well Name: RYCHLEE #1
Original Completion Date: 1/10/1963 Original Total Depth: 3739'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NW SE SW Sec. 14 Twp. 21 S. R. 14 E W
990 feet from N / S Line of Section
1,650 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: STAFFORD
Lease Name: ESFELD Well #: 1-14
Field Name: RYCHLEC
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 1928 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 250 200
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 273
Length of Conductor Pipe (if any): none
Projected Total Depth: 3734
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: contractor will apply

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
It is agreed that the following minimum requirements will be met:

JUN 30 2008 MAR 10 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 03/10/2008 Signature of Operator or Agent: Franklin R. Greenbaum Title: Petroleum geologist

For KCC Use ONLY
API # 15 - 185-01438-00-01
Conductor pipe required None feet
Minimum surface pipe required 273 feet per ALT. I II
Approved by: [Signature]
This authorization expires: 3-11-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: 6/27/08
Signature of Operator or Agent: [Signature]