OWWO

For KCC Use:

Effective Date:

District #

SGA2

Ves No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Sould Date: 03/14/2008		
Expedied Spud Date.	Spot Description:	
, , , , , , , , , , , , , , , , , , , ,	NW - SE - SW Sec. 14 Twp. 21 S	5. R. <u>14</u>
OPERATOR: License# 5056	(0(0(00)	/ S Line of Section
Name: F.G. HOLL COMPANY L.L.C.	1 050	
Address 1: 9431 E. CENTRAL		/ X W Line of Section
Address 2:	Is SECTION: X Regular Inregular?	
City: WICHITA State: KS Zip: 67206 +	(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Franklin r. Greenbaum	County: STAFFORD	
Phone: 316-684-8481	Lease Name: ESFELD	Well #: 1-14
0050	Field Name: RYCHLEC	
CONTRACTOR: License# 8253 V	Is this a Prorated / Spaced Field?	Yes No
Name: G&L WELL SERVICE INC.	Target Formation(s): ARBUCKLE	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 990	
	Ground Surface Elevation: 1928	feet MSL
	Water well within one-quarter mile:	Tyes Marz
	Public water supply well within one mile:	No. No.
Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 200	
Other:	Depth to bottom of usable water: 259 200	
	Surface Pipe by Alternate: XI III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 273	
Operator: WESTERN PETROLEUM	Length of Conductor Pipe (if any): none	***************************************
Well Name: RYCHLEE #1	Projected Total Depth: 3734	· · · · · · · · · · · · · · · · · · ·
Original Completion Date: 1/10/1963 Original Total Depth: 3739'	Formation at Total Depth: Arbuckle	
Original Total Deptil.	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #: contractor will apply	·
Bottom Hole Location:	(Note: Apply for Permit with DWR	7—————————————————————————————————————
KCC DKT #:	Will Cores be taken?	
		Yes No
	If Yes, proposed zone:RECEIVED	RECEIVED
	KANSAS CORPORATION COMMISAN	SAS CORPORATION COMMISS
AFF The undersigned bereby effirms that the drilling, completion and quartum blue.	KANSAS CORPORATION COMMISAN	
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