For KCC Use: 4/-30-07

Effective Date: 4/-30-07

District # 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

M

Expected Spud Date April 30, 2007	Spot
month day year	SWSW SW SW 12 18 21
4567	Sec. Twp. S. R. West  220 feet from N / S Line of Section
OPERATOR: License# 4567 Name: D.E. Exploration, Inc.	5080 feet from  FE / W Line of Section
Address: P.O. Box 128	Is SECTION   ✓ RegularIrregular?
Molimilla VC CCOO2	
City/State/Zip: Velisville, NS 66092  Contact Person: Douglas G. Evans	(Note: Locate well on the Section Plat on reverse side)
Phone: (785) 883-4057	County: Miami Lease Name: Hall Well #: 3
Phone:	Field Name: Paola-Rantoul
CONTRACTOR: License# 8509	
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?  Yes No
	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 200'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: Na feet MSL
Gas, Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+-
Other	Depth to bottom of usable water: 200'
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville
Directional Designated on Madracatal wellhouse	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zoRECEIVED
AFF	IDAVIT KANSAS CORPORATION COMMISSION RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	logging of this well will be a 120000. 55 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well:	APR 2 5 2007
	CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be so	conservation broads  ch drilling rig;  WICHITA, KS  CONSERVATION DIVISION  The underlying formation  WICHITA, KS
4. If the well is dry hole, an agreement between the operator and the o	district office on plug length and placement is necessary prior to plugging.
<ol><li>The appropriate district office will be notified before well is either plus</li></ol>	goed or production casing is comented in:
Or pursuent to Appendix "B" - Eastern Kansas surface assign order	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the soud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
. Moreon solary man are statements made never are and by the best of	Tilly knowledge and belief.
Date: April 25, 2007 Signature of Operator or Agent: Work	na Thanda Title: Agent
For MOO Hos ONLY	Remember to:
For KCC Use ONLY  API # 15 - 121-28434-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required 20 feet per Alt. $\sqrt{2}$	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 24 4-25-07	Obtain written approval before disposing or injecting salt water.
/n-15-5	- If this permit has avaired (See: authorized expiration data) classes
	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	2 // 72/ / / / / / / /
	Signature of Operator or Agent: 1004 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202