For KCC Use: Effective Date:	6-5-07
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Standard

CO.1.	1 ENTIQUELL Form must be signed All blanks must be Filled
	(5) days prior to commencing well
Expected Spud Date May 30, 2007	Spot East
month day year	SW - NW - SW Sec. 7 Twp. 24 S. R. 14 West
OPERATOR: License# 33640	1864 feet from N / S Line of Section
Name: Haes Petroleum, LLC	200 feet from E / W Line of Section
Address: 800 West 47th St. Suite 409	ls SECTIONRegularIrregular?
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Mark Heas	County: Woodson
Phone: (816) 531-5922	Lease Name: Dye Well #: 31
	Field Name: Winterschied
CONTRACTOR: License# 33557 Name: Skyy Drilling, LLC	Is this a Prorated / Spaced Field?
Name: Okyy Dinning, ELO	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 200'
Oil Enh Rec V Infield W Mud Rotary	Ground Surface Elevation: 1113 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OAWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Selsmic; # of Holes Other	Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 290+ /50
Other	Curdon Dine has Albarrates T d T d O
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1700'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississipplan
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
KOO DICT #	
KCC DKT #:	Will Cores be taken?
KCC DKT #:	If Yes, proposed zone: RECFIVED
<u>AFFI</u>	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
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