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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 13 2007

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 6-18-07 District # 3 SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

Expected Spud Date June 11, 2007 month day year

OPERATOR: License# 33640 Name: Haas Petroleum, LLC Address: 800 West 47th St. Suite 409 City/State/Zip: Kansas City, MO 64112 Contact Person: Mark Haas Phone: (816) 531-5922

CONTRACTOR: License# 33557 Name: Sky Drilling, LLC

Spot NW - NW - SW Sec. 7 Twp. 24 S. R. 14 2408 239 feet from N / S Line of Section E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson Lease Name: Dye Well #: 35 Field Name: Winterschied

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippian Nearest Lease or unit boundary: 239'

Ground Surface Elevation: 1,115 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200-150

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: N/A

Projected Total Depth: 1700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

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AFFIDAVIT

JUL 07 2008

CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/11/2007 Signature of Operator or Agent: Brad Kramer Title: Agent

For KCC Use ONLY API # 15 - 207-27183-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. Approved by: 6-13-07 This authorization expires: 12-13-07 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Marcia Littell Date: 6-27-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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