

For KCC		
Effective I	Date:	
District #	4	
	T. [7].	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1016996

Form C-1
October 2007
Form must be Typed
Form must be Signed

District # SGA?	ITENT TO DRILL	Form must be Signed All blanks must be Filled
	e (5) days prior to commencing well	All blanks must be I med
Expected Spud Date:03/24/2008	Spot Description:	
month day year	NE SE SW Sec. 20 Twp	<sup>13</sup> S. R. 34 ☐E ⊠W
34061		N / X S Line of Section
PERATOR: License#lame:_ F & M Oil Enterprises, Inc.		X E / W Line of Section
Address 1: 1513 Mustang Drive	Is SECTION: Regular Irregular?	<del></del>
Address 2:	(Note: Locate well on the Section Pl	at on reverse side)
city: Beldwin City State: KS Zip: 66006 +	County: Logan	
ontact Person: James L. Mietchen hone: 785-594-7100	Lease Name: Pahls	Well #: 20-1
none:	Field Name: wildcat	
ONTRACTOR: License# ame: _Advise on ACO-1 -Must be licensed by KCC	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	Yes No
	Nearest Lease or unit boundary line (in footage):	330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2941	feet MSL
XOII ☐ Enh Rec ☐ Infield X Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable  Seismic: # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: II XIII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 260	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 5000 Mississipplan	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other:	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with	DWR ()
CC DKT #:	Will Cores be taken?	Yes X No
	If Yes, proposed zone:	
- <del></del> -	FIDAVIT	RECEIVED
A E 5		
AFF  AFF undersigned hereby affirms that the drilling, completion and eventual plu	raging of this well will comply with K.S.A. 55 et. sea.	KANSAS CORPORATION COMMISS
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