

For KCC Use:
 Effective Date: 9-23-07
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 24, 2007
 month day year

OPERATOR: License# 33344
 Name: Quest Cherokee LLC
 Address: 9520 North May Avenue, Suite 300
 City/State/Zip: Oklahoma City, Oklahoma 73120
 Contact Person: Richard Marlin
 Phone: (405) 463-6880

CONTRACTOR: License# Will be licensed by the KCC
 Name: Will advise on the ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: <u>Coalbed Methane</u>	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
E/2 SW NE Sec. 28 Twp. 28 S. R. 19 West
1980 feet from N / S Line of Section
1650 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Neosho
 Lease Name: Shaw Enterprises Well #: 28-3
 Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals
 Nearest Lease or unit boundary: 330

Ground Surface Elevation: 900 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 150

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: _____
 Projected Total Depth: 1300

Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:
 Well Farm Pond Other Air

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the rules and regulations of the Kansas Corporation Commission.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing and surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: September 17, 2007 Signature of Operator or Agent: Richard Marlin Title: VP

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 18 2007
 WICHITA, KS
 CONSERVATION DIVISION
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 10 2008
 WICHITA, KS
 CONSERVATION DIVISION

For KCC Use ONLY
 API # 15 - 133-27182-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. 10
 Approved by: RHM 9-18-07
 This authorization expires: 3-18-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Richard Marlin
 Date: 11/7/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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